



105 South Victoria
 Pueblo, Colorado 81003
 1-888-890-5554
 www.blackhillscorp.com

Colo. PUC No. 9
 Original Sheet No. 1
 Cancels _____ Sheet No. _____

SCHEDULE OF RATES FOR ELECTRIC SERVICE

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP
 d/b/a BLACK HILLS ENERGY

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date: August 2, 2013	
Title: Director - Regulatory Services - Colorado	Effective Date: August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 2

Cancels Sheet No.

<p>TABLE OF CONTENTS ELECTRIC</p>

	<u>Page</u>	
	<u>Number</u>	
RATE SCHEDULE DESIGNATION AND CODE LISTING	4	
RATE SCHEDULES		
<u>Residential Service</u>		
RS-1	6	C
RS-2	8	N
RS-3	8	N
 <u>Small General Service</u>		
SGS-N	10	C
SGS-D	12	C
 <u>Large General Service</u>		
LGS-S	14	C
LGS-STOU	16	N
LGS-P	19	C
LGS-PTOU	21	N
 <u>Large Power Service</u>		
LPS-S	24	C
LPS-STOU	27	N
LPS-P	30	C
LPS-PTOU	33	N
LPS-T	36	C
LPS-TTOU	39	N
 <u>Generation Supplemental Service</u>		
GSS-T	42	N
 <u>Irrigation Pumping</u>		
IP-1	45	C
 <u>Co-Generation and Small Power Production</u>		
CG-SPP1	48	T
 <u>Area, Street, Highway and Signal Lighting</u>		
PAL-1..(Frozen).....	50	C
SL-2.....	52	D
SSL-1	54	C
SL-1 (Frozen)	59	C
SSL-1.....	60A	N

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date: August 2, 2013	
Title: Director - Regulatory Services - Colorado	Effective Date: August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 3Cancels First Revised Sheet No. 3

TABLE OF CONTENTS (CONTINUED) ELECTRIC

	<u>Page Number</u>
ENERGY COST ADJUSTMENT.....	61
TAX/FEE ADJUSTMENT.....	66
AUXILIARY SERVICE RIDER.....	67
DEMAND SIDE MANAGEMENT COST ADJUSTMENT.....	68
VOLUNTARY LOAD CURTAILMENT RIDER.....	72
GENERAL RATE SCHEDULE ADJUSTMENT.....	78
INTERRUPTIBLE RIDER.....	79
PURCHASE CAPACITY COST ADJUSTMENT.....	82
PHOTOVOLTAIC SERVICE.....	87
COMMUNITY SOLAR GARDEN SERVICE.....	94A
NET METERING SERVICE.....	95
RENEWABLE ENERGY STANDARD ADJUSTMENT.....	98
TRANSMISSION COST ADJUSTMENT.....	99
BLACK HILLS ENERGY ASSISTANCE PROGRAM (BHEAP) ADJUSTMENT.....	102
CLEAN AIR-CLEAN JOBS ACT ADJUSTMENT.....	103 N

KEY TO SYMBOLS ON REVISED TARIFF SHEETS

- C - To signify changed rate or regulation
- D - To signify discontinued rate or regulation
- I - To signify increase
- N - To signify new rate or regulation
- R - To signify reduction
- M - To signify material moved from or to another part of tariff
- T - To signify a change in text but no change in rate or regulation

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 4

Cancels _____ Sheet No. _____

TABLE OF CONTENTS (CONTINUED) ELECTRIC

	<u>RATE DESIGNATION</u>	<u>RATE CODE</u>	
<u>Residential</u>			
– Residential Service	RS-1	CO860	
– Residential – Other Service	RS-2	CO865	N
– Residential – Net Meter PV Service	RS-3	CO875	N
 <u>Small Commercial, Industrial & Institutional</u>			
Small General Service			
– Non-Demand	SGS-N	CO710	
– Demand	SGS-D	CO711	
 <u>Large Commercial, Industrial & Institutional</u>			
Large General Service			
– Secondary	LGS-S	CO720	
– Secondary – Time of Use	LGS-STOU	CO820	N
– Primary	LGS-P	CO725	
– Primary – Time of Use	LGS-PTOU	CO825	N
 <u>Large Commercial, Industrial & Institutional</u>			
Large Power Service			
– Secondary	LPS-S	CO730	
– Secondary – Time of Use	LPS-STOU	CO830	N
– Primary	LPS-P	CO735	
– Primary – Time of Use	LPS-PTOU	CO835	N
– Transmission	LPS-T	CO736	
– Transmission – Time of Use	LPS-TTOU	CO836	N
 <u>Generating Facilities</u>			
– Generation Supplemental Service - Transmission	GSS-T	CO737	N

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 5

Cancels _____ Sheet No. _____

TABLE OF CONTENTS (CONTINUED) ELECTRIC

	<u>RATE DESIGNATION</u>	<u>RATE CODE</u>
<u>Irrigation</u>		
– Irrigation Pumping	IP-1	CO770
<u>Co-Generation and Small Power Production</u>		
– Co-Generation and Small Power Production	CG-SPP-1	CO700
<u>Area, Street Highway and Signal Lighting</u>		
– Private Area	PAL-1	
– Street	SL-1	
– Traffic Signals	SL-2	
– Street/Security	SSL-1	
– Emerging Energy Efficiency Technology	SSL-1	CO784

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 6Cancels Original Sheet No. 6RESIDENTIAL SERVICE
ELECTRICRATE DESIGNATION – RS-1RATE CODE – CO860

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.

* Available only at option of Company.

Monthly Rate:

Customer Charge:	<u>Summer</u>	<u>Winter</u>	
	\$16.50	\$16.50	
Energy Charge			
0 - 1000 kWh	\$0.0865 per kWh	\$0.0865 per kWh	I
All above 1000 kWh	\$0.0865 per kWh	\$0.0668 per kWh	I
Summer:	June through September billing periods.		
Winter:	All other billing periods.		

Payment: Bills for electric service are due and payable within fifteen (15) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 7

Cancels _____ Sheet No. _____

RESIDENTIAL SERVICE (CONTINUED) ELECTRIC

RATE DESIGNATION – RS-1RATE CODE – CO860

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Special Terms and Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units.

2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 8

Cancels Original Sheet No. 8

RESIDENTIAL – OTHER SERVICE ELECTRIC

RATE DESIGNATION – RS-2

RATE CODE – CO865

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to residential customers with barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customers.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate: Customer Charge:
Per customer, per month.....\$ 16.50
Energy Charge:
All kWh used, per kWh.....\$ 0.1042

RATE DESIGNATION – RS-3

RATE CODE – CO875

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to net metered residential customers with on-site PV.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate: Customer Charge:
Per customer, per month.....\$ 16.50 R

Energy Charge	Summer	Winter	T
0 - 1000 kWh	\$0.0865per kWh	\$0.0865 per kWh	
All above 1000 kWh	\$0.0865 per kWh	\$0.0668 per kWh	

Summer: June through September billing periods.
Winter: All other billing periods.

Advice Letter No. 695	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date February 10, 2015	
Title Director, Regulatory Services-Colorado	Effective Date March 13, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 9

Cancels _____ Sheet No. _____

RESIDENTIAL - OTHER SERVICE (CONTINUED) ELECTRIC

RATE DESIGNATION – RS-2RATE CODE – CO865RATE DESIGNATION – RS-3RATE CODE – CO875

Payment:	Bills for electric service are due and payable within fifteen (15) days from date of bill.
Minimum Charge:	The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.
Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.
Tax/Fee Adjustment:	This schedule is subject to the tax/fee adjustment.
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.
Contract Period:	Not less than one (1) year.
Special Terms and Conditions:	<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p> <p>For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.</p>

N

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 10Cancels Original Sheet No. 10

SMALL GENERAL SERVICE – NON-DEMAND ELECTRIC
--

RATE DESIGNATION – SGS-NRATE CODE – CO710

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:
Per customer, per month.....\$16.50

Energy Charge:
All kWh used, per kWh.....\$0.1042

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 11

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE – NON-DEMAND (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SGS-NRATE CODE – CO710

Demand Side
Management Cost
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule
Adjustment:

This schedule is subject to the general rate schedule adjustment.

Contract Period:

Not less than one (1) year.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 12Cancels Original Sheet No. 12

SMALL GENERAL SERVICE - DEMAND ELECTRIC
--

RATE DESIGNATION – SGS-DRATE CODE – CO711

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$24.00

Demand Charge:
All kW of billing demand, per kW\$22.80 I

Energy Charge:
All kWh used, per kWh.....\$ 0.00573 I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 13

Cancels _____ Sheet No. _____

SMALL GENERAL SERVICE - DEMAND (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SGS-DRATE CODE – CO711

- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month.
- Contract Period: Not less than one (1) year.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 14Cancels Original Sheet No. 14

LARGE GENERAL SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$66.75

Demand Charge:
All kW of billing demand, per kW\$26.81

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.00710
For all over 200 kWh's per actual kW\$0.00432

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 15Cancels Sheet No.

LARGE GENERAL SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Interruptible Rider: This schedule is subject to the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses. T

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 15A

Cancels Sheet No. _____

LARGE GENERAL SERVICE – SECONDARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-S

RATE CODE – CO720

Special Terms and
Conditions (cont'd)

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

N

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 16Cancels Original Sheet No. 16

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-STOURATE CODE – CO820

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate: Customer Charge:
Per customer, per month.....\$66.75

Demand Charge: October - May
All kW of billing demand, per kW\$26.81

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW\$26.81

Demand Charge – Off-Peak: June – Sept.
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.

Energy Charge per kWh\$0.0071

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 17Cancels Sheet No.LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LGS-STOURATE CODE – CO820

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.	N
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.	
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.	
Interruptible Rider:	This schedule is not eligible for the interruptible rider.	
Determination of Billing Demand:	The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.	
Billing Period:	<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billing months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p> <p><u>Off-Peak Period:</u> All other hours during the billing months of June, July, August and September (summer season).</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 18

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LGS-STOURATE CODE – CO820

Power Factor Adjustment:	For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the <u>billing</u> demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW <u>billing</u> demand.	N
Service Period:	All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.	
Special Terms and Conditions:	Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado. For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels. If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 19Cancels Original Sheet No. 19

LARGE GENERAL SERVICE - PRIMARY ELECTRIC

RATE DESIGNATION – LGS-PRATE CODE – CO725

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate: Customer Charge:
Per customer, per month.....\$66.75

Demand Charge:
All kW of billing demand, per kW\$22.15

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.00585
For all over 200 kWh's per actual kW\$0.00435

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 20

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-PRATE CODE – CO725

Demand Side
Management Cost
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule
Adjustment:

This schedule is subject to the general rate schedule adjustment.

Determination of Billing
Demand:

The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

Power Factor
Adjustment:

For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period:

Not less than one (1) year.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses. T

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 20A

Cancels Sheet No. _____

LARGE GENERAL SERVICE - PRIMARY (CONTINUED)
ELECTRIC

RATE DESIGNATION – LGS-P

RATE CODE – CO725

Special Terms and
Conditions (cont'd):

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

N
|

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised Sheet No. 21

Cancels Original Sheet No. 21

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-PTOU

RATE CODE – CO825

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate: Customer Charge:
Per customer, per month.....\$66.75

Demand Charge: October - May
All kW of billing demand, per kW\$22.15 |

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW\$22.15 |

Demand Charge – Off-Peak: June – Sept.
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.

Energy Charge per kWh\$0.00585 |

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 22Cancels Sheet No.LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LGS-PTOURATE CODE – C0825

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.	N
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.	
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.	
Interruptible Rider:	This schedule is not eligible for the interruptible rider.	
Determination of Billing Demand:	The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.	
Billing Period:	<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billing months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p> <p><u>Off-Peak Period:</u> All other hours during the billing months of June, July, August and September (summer season).</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 23

Cancels _____ Sheet No. _____

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LGS-PTOURATE CODE – CO825Power Factor
Adjustment:

For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period:

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 24Cancels Original Sheet No. 24

LARGE POWER SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – CO730

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:	
Per customer, per month.....	\$145.00
Demand Charge:	
All kW of billing demand, per kW	\$21.84
Energy Charge per kWh:	
For the first 200 kWh's per actual kW	\$0.0072
For all over 200 kWh's per actual kW	\$0.0042

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 25

Cancels _____ Sheet No. _____

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – CO730

- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one (1) year.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 26Cancels Original Sheet No. 26

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-SRATE CODE – CO730Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

N

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 27Cancels Original Sheet No. 27

LARGE POWER SERVICE – SECONDARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate: Customer Charge:
Per customer, per month.....\$145.00

Demand Charge: October - May
All kW of billing demand, per kW\$21.84 |

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW\$21.84 |

Demand Charge – Off-Peak: June – Sept.
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.

Energy Charge per kWh\$0.0072 |

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 28Cancels Sheet No.

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.	N
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.	
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.	
Interruptible Rider:	This schedule is not eligible for the interruptible rider.	
Determination of Billing Demand:	The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.	
Billing Period:	<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billing months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p> <p><u>Off-Peak Period:</u> All other hours during the billing months of June, July, August and September (summer season).</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 29

Cancels _____ Sheet No. _____

LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Power Factor Adjustment:	For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the <u>billing</u> demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW <u>billing</u> demand.	N
Service Period:	All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.	
Special Terms and Conditions:	<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p> <p>For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.</p> <p>If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 30Cancels Original Sheet No. 30

LARGE POWER SERVICE - PRIMARY ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – CO735

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$145.00

Demand Charge:
All kW of billing demand, per kW\$17.71

Energy Charge per kWh:
For the first 200 kWh's per actual kW\$0.0061
For all over 200 kWh's per actual kW\$0.0043

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 31

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – CO735

- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one (1) year.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 32Cancels Original Sheet No. 32LARGE POWER SERVICE - PRIMARY (CONTINUED)
ELECTRICRATE DESIGNATION – LPS-PRATE CODE – CO735Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

N

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date May 26, 2015	
Title Director- Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria
Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised Sheet No. 33

Cancels Original Sheet No. 33

LARGE POWER SERVICE – PRIMARY – TIME OF USE
ELECTRIC

RATE DESIGNATION – LPS-PTOU

RATE CODE – CO835

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate: Customer Charge:
Per customer, per month.....\$145.00

Demand Charge: October - May
All kW of billing demand, per kW\$17.71

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW\$17.71

Demand Charge – Off-Peak: June – Sept.
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.

Energy Charge per kWh\$0.0061

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company’s rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 34Cancels Sheet No.LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LPS-PTOURATE CODE – CO835

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.	N
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.	
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.	
Interruptible Rider:	This schedule is not eligible for the interruptible rider.	
Determination of Billing Demand:	The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.	
Billing Period:	<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billing months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p> <p><u>Off-Peak Period:</u> All other hours during the billing months of June, July, August and September (summer season).</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 35Cancels Sheet No.

LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED) ELECTRIC
--

RATE DESIGNATION – LPS-PTOURATE CODE – CO835Power Factor
Adjustment:

For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Service Period:

All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 36Cancels Original Sheet No. 36

LARGE POWER SERVICE - TRANSMISSION ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – CO736

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:	
Per customer, per month.....	\$145.00
Demand Charge:	
All kW of billing demand, per kW	\$18.74
Energy Charge per kWh:	
For the first 200 kWh's per actual kW	\$0.0061
For all over 200 kWh's per actual kW	\$0.0042

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 37

Cancels _____ Sheet No. _____

LARGE POWER SERVICE - TRANSMISSION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – CO736

- Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.
- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one (1) year.

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 26, 2015	
Title Director, Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 38Cancels Original Sheet No. 38

LARGE POWER SERVICE - TRANSMISSION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – CO736Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages equal to or greater than 69 kV line-to-line will be considered transmission voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

N
|

Advice Letter No. 703	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 26,2015	
Title Director, Regulatory Services-Colorado	Effective Date June 26, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 39Cancels Original Sheet No. 39

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE ELECTRIC
--

RATE DESIGNATION – LPS-TTOURATE CODE – CO836

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate:

Customer Charge:
Per customer, per month.....\$145.00

Demand Charge: October - May
All kW of billing demand, per kW\$18.74 |

Demand Charge – On-Peak: June – Sept.
All KW of billing demand, per kW\$18.74 |

Demand Charge – Off-Peak: June – Sept.
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates .

Energy Charge per kWh\$0.0061 |

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 40Cancels Sheet No. LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LPS-TTOURATE CODE – CO836

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.	N
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.	
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.	
Interruptible Rider:	This schedule is not eligible for the interruptible rider.	
Determination of Billing Demand:	The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.	
Billing Period:	<p>The On-peak and Off-peak periods applicable to service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billing months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.</p> <p><u>Off-Peak Period:</u> All other hours during the billing months of June, July, August and September (summer season).</p>	

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 41Cancels Sheet No.LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LPS-TTOURATE CODE – CO836

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand. N

Service Period: All service under this schedule shall be for a minimum period of twelve consecutive months until terminated. Service hereunder may be terminated after the end of the minimum service period on thirty days' notice.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

The point of delivery will be Company's transmission metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 42Cancels Original Sheet No. 42

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION ELECTRIC
--

RATE DESIGNATION – GSS-TRATE CODE – CO737

Classification: Commercial, Industrial and Institutional Customers

Applicability: This service is available for station use by a customer that is an electric generator. "Station Use" includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator or (b) to restart the generator after an outage. This service also applies to electric generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Monthly Rate: Customer Charge:
Per customer, per month.....\$ 290.00

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" section of this schedule:

Demand Charge – On-Peak:
All kW of billing demand.....\$ 0.616 per kW/day |

Demand Charge – Off-Peak:
All kW of billing demand.....\$ 0.550 per kW/day |

Energy Charge:
All kWh used, per kWh\$ 0.0061 |

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 43

Cancels _____ Sheet No. _____

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – GSS-TRATE CODE – CO737

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Mgt. Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Determination of Billing Demand: **As-Used Daily Demand:**
The as-used daily demand shall be the customer's maximum daily 15-minute integrated demand occurring each weekday (Monday – Friday) during the hours of 1:00 PM to 7:00 PM, inclusive, excluding holidays.

The On-peak and Off-peak periods applicable to service hereunder shall be as follows:

On-Peak Period: The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billings months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.

Off-Peak Period: All other hours during the billings months of June, July, August and September (summer season).

The electric generator customer will not be charged the as-used daily demand charge for periods during which it self-supplies all of its energy needs from behind the meter. The as-used daily demand charge shall be determined for each applicable day of the billing period by multiplying the customer's as-used daily demand by the applicable as-used daily demand charge rate. The as-used daily demand charges shall be accumulated for the billing period and billed monthly.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

N

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 44Cancels Sheet No.

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – GSS-TRATE CODE – CO737

N

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other customers.

Electric generators that take station service through the same bus bar as they supply the grid are eligible for this service. For purposes of this section, same bus bar shall be defined as a common point of interconnection between the Company's systems and the customer's systems at the voltage level at which the customer takes service. Station service shall not apply in cases where the electric generator is operating and it supplies all of its electric needs "behind the meter" i.e., the energy does not pass through the point of interconnection between the Company's systems and the customer's systems.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 45Cancels Original Sheet No. 45

IRRIGATION PUMPING ELECTRIC

RATE DESIGNATION – IP-1RATE CODE – CO770

Effective In: All territory served.

Classification: Irrigation pumping customers.

Availability: Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V.

Rate for Service: Customer Charge:
Per customer, per month..... \$29.00

Demand Charge:
Per hp of billing demand, per year \$76.56

Energy Charge:
All kWh used, per kWh..... \$0.0060

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 46

Cancels _____ Sheet No. _____

IRRIGATION PUMPING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – IP-1RATE CODE – CO770

- Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Contract Period: The contract period extends one (1) year from the date of connection to the Company's system. A new one (1) year contract period starts on the same date each year thereafter.
- Determination of Billing Demand: The billing demand shall be based upon the sum of the name-plate hp ratings of all motors connected.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Customer and Demand Charges: Both customer and demand charges in this rate are based upon annual revenue requirements. They are incurred on a monthly basis (one-twelfth of the annual requirement) from the date the customer is actually connected to the Company's system. Partial month demand charges are prorated according to the same procedure used to prorate demand charges for the Company's other demand rates. Although charges are incurred during each and every month of connection, bills will only be rendered over an eight (8) month period according to the following schedule:

- a. March – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used between the read date for the previous year's October billing and the read date for the current March bill.
- b. April through October – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used during each billing month respectively.
- c. November through February - No bills issued.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 47

Cancels _____ Sheet No. _____

IRRIGATION PUMPING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – IP-1RATE CODE – CO770Special Terms and
Conditions:

A customer remaining on the Company's system for less than the contract period each year will only be required to pay customer and demand charges incurred during the time the irrigation facility was connected to the Company's system. However, if the customer requests a reconnection of the facility within one year of the disconnection date, said customer must pay, prior to reconnection, all the customer and demand charges that would have been due had the facility never been disconnected.

A new customer requesting the reconnection of a facility disconnected before the current contract period expiration date must give the Company evidence of a legally enforceable agreement demonstrating that the new customer is the rightful operator and/or user of the facility. If the Company discovers subterfuge on the part of present/previous customers of record for the purpose of avoiding the customer and demand charges, the Company will take action under the provisions of Colorado Public Utilities Commission Rule 3407, "DISCONTINUANCE OF SERVICE", or other such legal recourse as necessary, to collect all amounts due. Non-payment of these amounts shall subject the facility to service disconnection.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 48

Cancels _____ Sheet No. _____

CO-GENERATION AND SMALL POWER PRODUCTION ELECTRIC
--

RATE DESIGNATION – CG-SPP1RATE CODE – CO700

Effective In: All territory served.

Classification: All classes of service.

Availability: Available to all qualifying facilities (QFs), as defined in Attachment 1 to Colorado Public Utilities Commission, Decision No. C82-1438, dated September 14, 1982, entitled "Colorado Public Utilities Commission Rules Implementing Sections 201 and 210, PURPA, Small Power Production and Cogeneration Facilities," with generating capabilities of 100 kW or less.

Character of QF Generation: Alternating current, 60 Hertz at voltage and phase equal to that provided to the QF by the Company; otherwise, as specified by the Company.

Credits to QF: For all energy made available to the Company: Credits will be based upon the Company's avoided cost of energy which the Company determines and files with the Public Utilities Commission each year plus the current energy cost adjustment.

Charges to QF: For all energy used by the QF: Charges will be per the current retail schedule applicable to the QF.

Billing or Payments to QF: Billing will be monthly and will include both charges and credits as calculated above. Credit balances will be carried on the QF's account and will apply against future billings but will not earn interest. The QF may request the direct payment of all or a portion of, a credit balance if it becomes substantial. The Company, while considering each case on its merits, will generally honor such requests but reserves the right to refuse when circumstances dictate.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 49Cancels Sheet No.

CO-GENERATION AND SMALL POWER PRODUCTION (CONTINUED) ELECTRIC
--

RATE DESIGNATION – CG-SPP1RATE CODE – CO700Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982 and the Company's rules and regulations and extension policy on file with the Public Utilities Commission of the State of Colorado.

Metering will be in accordance with the Company's interconnection standards for cogeneration and small power production facilities on file with the Public Utilities Commission.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 50

Cancels _____ Sheet No. _____

PRIVATE AREA LIGHTING ELECTRIC

RATE DESIGNATION – PAL-1RATE CODE – COM26

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

This rate will not be applicable or available to new customers after March 20, 1994.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

Mercury Vapor Lamps - nominal lumen rating

7,000 lumens, 70 kWh, per lamp, per month\$ 13.13

20,000 lumens, 154 kWh, per lamp, per month\$21.92

R

R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 51

Cancels _____ Sheet No. _____

PRIVATE AREA LIGHTING (CONTINUED) ELECTRIC

RATE DESIGNATION – PAL-1RATE CODE – COM26

Contract Period: Not less than two (2) years.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Public Utilities Commission.
2. The Company will attempt, circumstances permitting, to service and maintain the equipment within forty-eight (48) hours from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed.
3. The Company will provide underground, ornamental, and other special systems for private thoroughfares when the additional installed cost in excess of the construction allowance defined in the Company's extension policy is paid by customer as a non-refundable contribution in aid of construction. The Company will own, operate and maintain the special facilities.
4. The customer will provide the Company, free of charge, the necessary permits, rights-of-way and excavation or paving cuts necessary for installation and operation of area lighting units.
5. The customer must notify the Company if service is to be terminated. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of this payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing private area lighting service under Street/Security Lighting Rate SSL-1.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 52Cancels Original Sheet No. 52

TRAFFIC SIGNAL LIGHTING ELECTRIC

RATE DESIGNATION – SL-2RATE CODE – CO782/COM41

Effective In: All territory served.

Classification: Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways.

Availability: Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 volts.

Monthly Rate: Metered Traffic Signals - Stop and Go
 Monthly Metering Charge \$ 16.50
 All kWh used, per month, per kWh\$ 0.0210

Unmetered Flashers - Including School Flashers,
 per installation, per month.....\$ 3.01

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 53Cancels Sheet No.

TRAFFIC SIGNAL LIGHTING (CONTINUED) ELECTRIC

RATE DESIGNATION – SL-2RATE CODE – CO782/COM41

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Meters shall be placed at locations to be selected by the Company.

The customer will furnish, install, own and maintain disconnecting switches and protective equipment, subject to Company approval, at the point of delivery.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 54

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING ELECTRIC
--

RATE DESIGNATION – SSL-1

Effective In: All territory served.

Classification: Street, alley, park, highway, area and ground lighting.

Availability: Available to municipalities or other governmental subdivisions, school districts, and unincorporated communities and for lighting county streets, major highways and public grounds.

Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of the Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Customer owned See Applicable Section
Company owned..... See Unmetered Facilities Table

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 55

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations on file with the Public Utilities Commission of the State of Colorado.

The following provisions are intended to apply generally and in the absence of any, Commission-approved, contractual agreements between the customer and the Company.

1. Maintenance: The Company agrees to perform such maintenance as delineated below to restore any non-functioning street lights to an operational state within forty-eight (48) hours after the discovery by either the customer or Company that such facilities are no longer operating properly. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

- a. Company Owned Equipment: The Company will operate and maintain all components of Company owned street lighting facilities.
- b. Customer Owned Equipment: (Existing Under Frozen Rate SL-1 only)
 - (1) Type 1 - A type 1 installation consists of a customer service owned street lighting fixture of a type and design approved by the Company. The luminare (including original lamp, photocell, ballast and glassware), the mounting bracket, the pole and foundation are furnished and installed by the customer according to Company specifications and subject to Company approval. The secondary wiring is provided, installed, owned and maintained by the Company.
 - (2) Type 2 - A type 2 installation is the same as a type 1 with one exception: the secondary wiring is furnished, installed, owned and maintained by the customer.

For both type 1 and type 2 installations, the Company will provide and install ordinary replacements of lamps, glassware and photocells. Repair and replacement of all other elements of customer owned units will be performed by the customer at customer expense.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 56

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC**RATE DESIGNATION – SSL-1**Special Terms and
Conditions:

2. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems. The Company reserves the right to approve or disapprove any special system so requested.

3. Relocation of Fixtures: The Company will relocate a Company owned street lighting unit or replace the existing luminaire with a luminaire of the same or lower lumen output on an existing pole or standard as directed by the customer, the expense to be shared equally by Company and customer provided the unit has been installed eighteen (18) months or more. The Company shall bear all the expenses for moving Company owned street lighting units, installed more than eighteen (18) months, necessitated by change of grade, improving or widening of streets.

4. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

- a. The existing units must have been in place five (5) or more years.
- b. The Company shall replace at the specified option under the rate table for existing Company owned luminaires and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

5. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised Sheet No. 57

Cancels Original Sheet No. 57

**STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC**

RATE DESIGNATION – SSL-1

MONTHLY RATE - UNMETERED FACILITIES TABLE

Style/Lamp	Lumens	Mo. kWh	INVESTMENT OPTION				
			A Cust. 0% BHE 100%	B Cust. 25% BHE 75%	C Cust. 50% BHE 50%	D Cust. 75% BHE 25%	E Cust 100% BHE 0%
<i>Single Globe</i>							
14'/18'--70W HPS	5670	28	\$18.26	----	----	----	\$1.79
14'/18'--100W HPS	7920	40	\$21.99	----	----	----	\$2.70
14'/18'--150W HPS	13500	60	\$22.48	----	----	----	\$3.47
<i>Multiple Globe (5)</i>							
14'/18'--70W HPS	28350	140	\$70.30	----	----	----	\$7.75
14'/18'--100W HPS	39600	200	\$86.56	----	----	----	\$13.42
14'/18'--150W HPS	67500	300	\$89.01	----	----	----	\$27.98
<i>Lantern</i>							
18'--100W HPS	7920	40	\$26.65	----	----	----	\$2.70
18'--250W HPS	27000	100	\$27.72	----	----	----	\$5.05
<i>Acorn</i>							
14'--100W HPS	7920	40	\$20.43	----	----	----	\$2.70
18'--250W HPS	27000	100	\$35.12	----	\$18.38	\$11.68	\$5.05
18'--400W HPS	45000	160	\$40.09	----	----	----	\$7.43
<i>Shoebox</i>							
20'--100W HPS--Steel	7920	40	\$29.77	----	----	----	\$2.70
20'--250W HPS/MH--Steel	27000/17000	100	\$32.38	----	----	\$11.68	\$5.05
30'--400W HPS/MH--Steel	45000/28800	160	\$40.09	----	----	----	\$7.43
30'--400W HPS/MH--Steel (Dual Head)	90000/57600	320	\$62.68	----	----	----	\$14.83
<i>Private Area Lights</i>							
35' wood--100W HPS	7920	40	\$19.99	\$15.33	\$11.83	\$6.71	\$3.39
35' wood--250W HPS	27000	100	\$23.35	\$18.68	\$15.19	\$9.78	\$6.45
<i>Flood Light Structure</i>							
14'--150W HPS	13500	60	\$20.13	----	----	\$6.79	\$3.47
18'--400W HPS	45000	160	\$25.66	----	----	\$11.84	\$7.43
30'--1000W HPS		400	----	----	----	----	\$18.54
<i>St. Lights – Cobraheads</i>							
100W - Steel HPS	7920	40	\$23.93	----	----	\$7.12	\$2.70
250W - Steel HPS	27000	100	\$31.63	\$21.87	----	\$10.58	\$5.05
400W - Steel HPS	45000	160	\$36.59	----	\$18.67	----	\$7.43
100W - Wood HPS	7920	40	\$13.43	----	\$ 7.60	\$4.90	\$2.70
250W - Wood HPS	27000	100	\$17.21	----	\$11.38	\$7.26	\$5.05
400W - Wood HPS	45000	160	\$19.83	----	----	\$9.63	\$7.43

- NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.
 2: Options B, C and D are frozen and not available to new customers after March 1, 2005.

Advice Letter No. 692	Decision or Authority No. C14-1504
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 58

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1

Special Provisions:

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builders' Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builders' Association, unincorporated communities or any other agencies dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This B does not apply to individual homeowners, Home Builders' Associations or any unincorporated agencies.

Due to any reasons if cities, municipalities and governmental agencies decide to install street/security lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the street/security lighting.

EXISTING CUSTOMERS UNDER FROZEN RATE PAL-1

Monthly Rate:

Mercury Vapor Lamps - nominal lumen rating

175W - 7,000 lumens, 70 kWh, per lamp, per month\$13.13

R

400W - 20,000 lumens, 154 kWh, per lamp, per month ...\$21.92

R

Customers available under this rate have two (2) options. One option is to convert MV to HPS and the other option is to stay with mercury vapor lamps and continue with payment of the existing rate.

The option of converting 175W Mercury Vapor (MV) to 100W High Pressure Sodium (HPS) would involve a one-time conversion charge and monthly payment rate for 100W HPS of \$12.93.

R

T

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 59

Cancels Sheet No.

STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC

RATE DESIGNATION – SSL-1

EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate: Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps

175W - 7,000 lumens, 70 kWh, per lamp, per month\$10.42 R

400W - 20,000 lumens, 154 kWh, per lamp, per month ...\$17.83 R

High Pressure Sodium Lamps

9,500 lumens, 47 kWh, per lamp, per month\$10.59 R

27,500 lumens, 105 kWh, per lamp, per month.....\$15.07 R

50,000 lumens, 160 kWh, per lamp, per month.....\$21.67 R

Mercury Vapor under frozen Rate SL-1 for Company owned lighting fixtures are no longer available to new customers after March 20, 1994.

Customers under frozen Rate SL-1, (having High Pressure Sodium Lamps) will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 60

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1EXISTING CUSTOMERS UNDER FROZEN RATE SL-1Monthly Rate: Customer Owned Street Lighting Fixtures:

Type 1

Mercury Vapor Lamps

20,000 lumens, 154 kWh, per lamp, per month.....	\$13.41	R
37,000 lumens, 262 kWh, per lamp, per month.....	\$19.74	R

Type 2

High Pressure Sodium Lamps

16,000 lumens, 68 kWh, per lamp, per month.....	\$ 7.53	R
50,000 lumens, 160 kWh, per lamp, per month.....	\$12.86	R

Type 1 Mercury Vapor under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

Customers under frozen Rate SL-1 (Customer owned) having HPS lamps will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 60A

Cancels _____ Sheet No. _____

STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1RATE CODE - CO784EMERGING ENERGY EFFICIENCY LIGHTING TECHNOLOGY OPTION PROVISION

Availability: Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Special Terms and Conditions: These emerging lighting technologies not otherwise offered through the standard street light tariff are made available on an optional basis. The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

<u>Monthly Rate</u>		
Induction Luminaire	65 watt Induction Street Light @ 23 kWh/month	\$ 3.05
	130 watt Induction Street Light @ 52 kWh/month	\$ 6.63
LED Luminaire	65 watt LED Street Light @ 23 kWh/month	\$ 3.05
	140 watt LED Street Light @ 60 kWh/month	\$ 6.31

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 61Cancels Original Sheet No. 61

ENERGY COST ADJUSTMENT ELECTRIC

DEFINITIONS

Test Period: The filing date for the January through March test period will be November 30, to be effective on and after January 1. The filing date for the April through June test period will be February 28, to be effective on and after April 1. The filing date for the July through September test period will be May 31, to be effective on and after July 1. The filing date for the October through December test period will be August 31, to be effective on and after October 1. The Company may also file more frequent changes to the ECA, subject to Commission approval of the proposed change. Unless authorized by the Commission, the recovery period will begin no sooner than 30 days after the filing date and will be effective for the next three months. D

Recovery Period: The billing months during which the Energy Cost Adjustment (ECA) for the Test Period is applied to retail customer billings on a per kilowatt-hour (kWh) basis. D

Costs: Costs eligible for Energy Cost Adjustment (ECA) will be the Company's total book costs for fuel consumed in Company generating units, purchased power energy charges, transmission of electricity by others, costs related to gas price volatility risk management, and Net Renewable Energy Standard Adjustment (RESA) transfers. T

Advice Letter No. 700	Decision or Authority No. C15-0317	
Signature of Issuing Officer Fred Stoffel	Issue Date April 16, 2015	
Title Director- Regulatory Services-Colorado	Effective Date April 21, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 62Cancels Original Sheet No. 62

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

Energy Sales Net Income: The net of Off-System Sales Revenue as recorded in FERC account 447 and Fuel Off-System Other Production Expense as recorded in FERC account 547, Purchased Power Off-System Sales Expense as recorded in FERC account 555, Off-System Transmission Expense as recorded in FERC account 565, and Generation Dispatch & Marketing Bonuses as recorded in FERC account 926.

Construction Savings Bonus (CSB): Pursuant to Decision R10-0102 in Docket No. 09A-415E, the Commission held that Black Hills is entitled to recover a customer cost-savings bonus for the construction of two new generation units in Pueblo, CO. and that cost savings below a construction cost threshold of \$250 million will be shared with 85 percent credited to customers and 15 percent to Black Hills shareholders. In Decision C11-1373 the Commission held that the savings bonus will be recovered from ratepayers over three years through semi-annual ECA filings, based on the final actual construction costs for the generations units. In Decision R12-0930 the Commission determined that the authorized portion of actual construction savings attributable to ratepayers was \$2,885,971 to be recovered over three years, beginning November 1, 2012.

Incentive Sharing (IS): Determined on a calendar year basis, the remaining previous calendar year Energy Sales Net Income not previously included in a current year ECA revision shall be divided by the number of ECA revisions expected to occur throughout the remaining current calendar year and the result shall be included in each remaining current year ECA revision. If the previous calendar year Energy Sales Net Income is negative, the negative Energy Sales Net Income shall not be passed on to retail customers. If the previous calendar year Energy Sales Net Income is positive, the positive Energy Sales Net Income shall be shared annually with retail customers through the ECA as follows:

- (1) For calendar years 2014 through 2018, sharing shall be at ninety percent (90%) to retail customers / ten percent (10%) to the Company.
- (2) Continuation of IS for calendar year 2019 and subsequent years shall depend on the Commission's decision in an application to be filed on or before May 1, 2017, to continue the incentive mechanism for off-system sales.

Net RESA Transfer: The net of (1) RESA incremental cost or savings of renewable purchase agreements, (2) less the sum of avoided cost of on-site small solar production, (3) plus the avoided cost of Company-owned eligible energy resources, prior to the resource being placed in base rates, (4) for Company-owned eligible energy resources placed in base rates, adjustments to offset any incremental costs or savings applied to the RESA associated with the production, and (5) any adjustments approved by the Commission include, but are not limited to, the adjustments related to eligible energy resources proposed by the Company in Proceeding No. 14A-0534E.

Advice Letter No. 700	Decision or Authority No. C15-0317	
Signature of Issuing Officer Fred Stoffel	Issue Date April 16, 2015	
Title Director- Regulatory Services-Colorado	Effective Date April 21, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 63Cancels First Revised Sheet No. 63

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

COMPUTATION FORMULA

The rates upon which this adjustment is applicable shall be increased or decreased by .0001 cents per kilowatt-hour (kWh) for each .0001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh computed by the following formula:

$$\left[\frac{((F + P + T + V \pm RT + CSB - IS) \pm I) \pm C}{S} \right] = \text{Energy Cost Adjustment} \quad T$$

Where:

- F = Fuel consumed in Company electric generating plants as recorded in FERC accounts 501 and 547.¹
- P = Purchased energy (excluding demand) as recorded in FERC account 555.
- T = Transmission of electricity by others as recorded in FERC account 565. T
- V = All costs associated with gas price volatility risk management as recorded within FERC accounts 501, 547, and 555.
- RT = Net RESA transfer as defined above.
- CSB = Construction cost savings bonus as recorded in FERC account 182.

Advice Letter No. 712	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 30, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 64Cancels First Revised Sheet No. 64

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

- I = Interest. Actual energy Costs shall be determined monthly for the test period and subtracted by the forecasted energy Costs for the test period. The result will be multiplied by the current monthly Commission approved customer deposit interest rate. This result, whether negative or positive will be accumulated for the same test period. If the accumulated interest is positive or negative it shall be included in the determination of the ECA.
- C = Correction to dollar cost which is the difference between actual test period revenues and actual test period cost for "F", "P", "T", "RT", "V", "CSB", "IS", and "I" .
- S = kWh's delivered to customers during the test period.

Advice Letter No. 712	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 30, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Twelfth Revised Sheet No. 65Cancels Eleventh Revised Sheet No. 65

ENERGY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

TEST PERIOD FOR THE FORECASTED THREE MONTHS ENDING MARCH 31, 2016

(1)	ESTIMATED GENERATION – (F)	\$775,418	I
(2)	ESTIMATED PURCHASES FOR SYSTEM – (P)	\$17,123,397	R
(3)	PAGS CONSTRUCTION COST SAVINGS BONUS – (CSB)	\$0	R
(4)	OFF-SYSTEM SALES INCENTIVE SHARING – (IS)	(\$296,679)	
(5)	INTEREST COSTS – (I)	\$866	I
(6)	NET RESA TRANSFER – (RT)	\$508,207	I
(7)	CORRECTION FROM SETTLEMENT MONTHS – (C)	\$1,687,000	R
(8)	TOTAL (SUM OF LINES 1 THROUGH 6)	\$19,798,208	R
(9)	ESTIMATED SALES (kWh)	434,897,390	R
(10)	ENERGY COST ADJUSTMENT – APPLIED TO BILLS BEGINNING January 1, 2016 (LINE 7 / LINE 8)	\$0.04552	

Advice Letter No. 712	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 30, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 66Cancels Sheet No.

TAX / FEE ADJUSTMENT ELECTRIC

Effective In: All territory served.

Availability: When any city, town or taxing authority imposes a franchise, occupation, gross receipts, business, sales, license, excise, privilege or similar tax/fee upon the electrical operations of this Company within said city, town or taxing authority boundary, the amount thereof shall be charged to each customer within said city, town or taxing authority boundary, in the same form in which it is imposed on the Company. All such taxes/fees so imposed on this Company shall be added as a separate charge to customer's bill for electric service. Any particular class of customer exempted from said city, town or taxing authority in the calculation of said tax/fee upon the Company shall be exempt from the adder contemplated herein.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 67Cancels Sheet No.

AUXILIARY SERVICE RIDER ELECTRIC

Effective In: All territory served.

Availability: Available for commercial, industrial and institutional customers served on demand rates having a source of power for which the Company's service may be substituted as the additional source of power. The supplying of service hereunder in no way obligates the Company to supply additional service or to extend or renew any service agreement.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Rate: Charges for service shall be computed in accordance with the applicable rate schedule, except the monthly billing demand should be based on the highest fifteen (15) minute demand during the twelve (12) month period ending with the current month, but not less than the contract demand.

Special Terms and Conditions: Service supplied under this rider is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Customer's electing to be served under this rider shall be required to enter into an executed interconnection agreement and a executed contract for electric service prior to receiving electric service.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a Black Hills Energy

105 South Victoria

Pueblo, Colorado 81003-0075

Colo. PUC No. 9

First Revised Sheet No. 68

Cancels Original Sheet No. 68

<p>DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) ELECTRIC</p>
--

The Company has a Demand Side Management Plan (“DSM Plan”) in effect which authorizes implementation of a Demand Side Management Cost Adjustment (DSMCA) Rider as provided below. The DSM Plan is approved by the Public Utilities Commission of the State of Colorado. T

Definitions: Determination Period: The DSM Plan plan year (“Plan Year”) in which the Demand Side Management Program (“DSMP”) costs, DSMP revenues, and DSMP cost remainder are accumulated for Commission review and authorized recovery. T

April DSMCA Filing Date. On April 1 each year, the Company will formally submit an Annual Report on the status and performance of each DSM program and apply with the Commission for revisions to its DSMCA to reflect recovery of the Financial Disincentive Offset and Performance Incentive and any over or under collection of prior year costs. The DSMCA rate will be calculated to recover these costs over twelve consecutive billing months beginning July 1 (ninety days after filing). T

October DSMCA Filing Date: On October 1 each year, the Company will formally apply with the Commission for revisions to its DSMCA to reflect the approved budget for the next Plan Year. The DSMCA rate will be calculated to recover these costs over twelve consecutive billing months beginning January 1 of the next year (ninety days after filing). T

DSMP Costs: Costs eligible for DSMCA treatment include the actual demand side management expenses associated with contractors, load research equipment, computer equipment and other miscellaneous program costs associated with the Demand Side Management Program (“DSMP”). DSMCA program expenses directly related to ERP planning will not be eligible for recovery through the DSMCA. Company DSM-related employee costs that are covered by base rates will not be eligible for recovery through the DSMCA. The Company will not be permitted to recover any lost revenue associated with the DSM programs. T

Recovered DSMP Costs: Amount billed to customers for recovery of DSMP costs: calculated by multiplying the actual sales revenue billed to customers in applicable rate classes times the DSMCA Rider then in effect.

Advice Letter No. 715	Decision or Authority No. R15-1292	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 7, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a Black Hills Energy

105 South Victoria

Pueblo, Colorado 81003-0075

Colo. PUC No. 9

First Revised Sheet No. 69

Cancels Original Sheet No. 69

<p>DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC</p>
--

Definitions cont.: DSMP Revenues: Application fees or other revenues collected from DSMP participants. T

DSMP Cost Remainder: The net difference between the actual DSMP costs, recovered DSMP costs and DSMP Revenues for a Determination Period. This net difference will be accumulated and collected or refunded over twelve consecutive billing months as approved for the April DSMCA Filing. T

Financial Disincentive Offset. Contingent upon the successful implementation of Commission approved DSM programs, the Company is authorized to collect \$150,000 in additional after-tax revenue annually through the DSMCA. Successful implementation is accomplished when eighty percent of the annual Energy Savings Goal, as reflected in the approved DSM Plan, is achieved. Application for recovery of the Financial Disincentive Offset shall be made with the April DSMCA Filing in conjunction with the filing of the Annual Report. T

Performance Incentive. Contingent upon the successful execution of Commission approved DSM programs, the Company is authorized to collect a performance incentive as follows:

- For each one percent of DSM Energy Savings Goal attainment beyond eighty percent, the Company shall earn two tenths of one percent of the net economic benefits achieved, up to a level of ten percent at one hundred thirty percent of goal attainment.
- For each one percent of DSM Energy Savings Goal attainment beyond one hundred thirty percent, the Company shall earn one tenth of one percent of the net economic benefits achieved, up to a level of twelve percent at one hundred fifty percent of goal attainment.

Application for recovery of the performance incentive bonus shall be made with the April DSMCA Filing in conjunction with the filing of the Annual Report. T

Incentive Cap. The sum of the Financial Disincentive Offset and the Performance Incentive shall be limited to an amount equal to twenty percent of the total annual expenditure on DSM for each Plan Year. T

Applicable Rate Classes: The DSMCA shall be applied to applicable rate classes as separately provided on other sheets within this Colo. PUC No. 9 tariff. T

Advice Letter No. 715	Decision or Authority No. R15-1292	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 7, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a Black Hills Energy
 105 South Victoria
 Pueblo, Colorado 81003-0075

Colo. PUC No. 9
 First Revised Sheet No. 70
 Cancels Original Sheet No. 70

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC
--

DSMCA Rider Filings: The base rate for electricity will be adjusted subject to an appropriate filing with and approval by the Commission. Such filing will include the Determination Period costs and revenues, the filing will include the calculated DSMCA rider rounded to the nearest 0.00%, proposed new tariff sheet, and any required support. The proposed new tariff sheet shall include, in addition to the proposed DSMCA Rider, Total Projected DSMP Cost – Current Determination Period; Total Projected DSMP Revenue – Current Determination Period; Total Actual DSMP Cost Remainder – Prior Determination Period; Net DSMP Cost to be Recovered; Financial Disincentive Offset – Prior Determination Period; Performance Incentive – Prior Determination Period; and Projected Sales Revenue. C

The DSMCA Rider formula: T

$$(C - F \pm R + B + P) / S$$

Where:

- C = Projected DSMP costs for the current Determination Period
- F = Projected DSMP revenue for the current Determination Period
- R = DSMP cost remainder from the prior Determination Period
- B = Financial Disincentive Offset from the prior Determination Period
- P = Performance Incentive from the prior Determination Period
- S = Projected Sales Revenue (Dollars)

Additional Annual Filing Requirements: The following information will be filed annually: C

1. Annual Report. On or before April 1, the Company will file the Annual Report containing the prior Plan Year status and performance report for each DSM program covered under the DSM Plan. The Annual Report will include: the results achieved during the previous plan year, in total and by program, including participation, achieved energy and demand savings, actual expenditures, and net economic benefits achieved.
2. Evaluation, Measurement and Verification (“EM&V”) Report(s). The EM&V Report(s) contain program evaluations, which will be filed no later than 30 days after completion, as required by the approved DSM Plan.

Advice Letter No. 715	Decision or Authority No. R15-1292	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 7, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a Black Hills Energy
105 South Victoria
Pueblo, Colorado 81003-0075

Colo. PUC No. 9
Original Sheet No. 70A
Cancels _____ Sheet No. _____

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
ELECTRIC

DSM Plan Budget Flexibility: Pursuant to Commission decisions on the Company’s DSM Plan, the Company is authorized to have budget flexibility during each year of the Plan, so long as the Company does not incur costs in excess of 115% of the applicable annual Plan budget amount. If the Company exceeds the annual Plan budget in any given Plan year by more than 115 percent, the Company will have the burden of proof going forward with respect to the reasonableness and prudence of any expenditures exceeding the 115 percent cap. N

In the event the Company exceeds the 115 percent cap on its budget flexibility, the following four-step process applies:

Step 1: if the Company exceeds 115 percent of the established annual DSM budget, the Company will inform the Commission and interested persons by making – in the applicable Plan proceeding -- one of two filings (hereinafter referred to as “DSM Budget Notice”):

- (a) if it elects to do so, the Company will file a motion that identifies, and seeks to establish the prudence of, the costs in excess of 115 percent of the established annual budget for a particular year and will file this motion *at any time* after Black Hills establishes that the 115 percent budget cap has been exceeded, *but in no event later* than April 1 of the year following the year in which the 115 percent budget cap was exceeded; or
- (b) if it elects not to file the motion described in (a), the Company will include, in the Annual Report, a notice that the 115 percent budget cap was exceeded in the calendar year for which the Annual Report is filed and will include a motion seeking to establish the prudence of those costs. The April 1 filing date for the Annual Report provides the backstop for the filing of DSM Budget Notice of, and supporting information regarding the prudence of, costs in excess of the 115 percent budget figure. The Company has the option to make a separate filing earlier than April 1 if it seeks to have the Commission determine the prudence of these costs on a more expedited basis.

The DSM Budget Notice filed in this Step 1 must include any evidence and supporting information regarding the prudence of the costs in excess of 115 percent of the established annual budget.

Advice Letter No. 715	Decision or Authority No. R15-1292	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 7, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a Black Hills Energy
 105 South Victoria
 Pueblo, Colorado 81003-0075

Colo. PUC No. 9

Original Sheet No. 70B

Cancels _____ Sheet No. _____

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED)
 ELECTRIC

DSM Plan Budget Flexibility cont.: Step 2: Following the filing of a DSM Budget Notice, interested persons will have the opportunity to file a response to that Notice (including the supporting information) and may request a hearing on the DSM Budget Notice. An interested person's response to the DSM Budget Notice must be filed in in the applicable Plan proceeding within 21 days of the filing of that Notice. N

Step 3: The Company will have the opportunity to file a reply to any responses filed by interested persons. The Company's reply to a response must be filed in the applicable Plan proceeding within seven days of the filing of the response.

Step 4: As it deems necessary, the Commission will enter a Decision addressing the DSM Budget Notice, including the prudence of any excess costs. As it deems necessary, the Commission may hold a hearing on, or may require additional information with respect to, the DSM Budget Notice.

Costs identified in a DSM Budget Notice are not approved and, thus, do not carry a presumption of prudence or a finding of prudence absent a Commission Decision that addresses the excess DSM Program costs identified in the DSM Budget Notice and their prudence.

Advice Letter No. 715	Decision or Authority No. R15-1292	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 7, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Fifth Revised Sheet No. 71Cancels Fourth Revised Sheet No. 71

DEMAND SIDE MANAGEMENT COST ADJUSTMENT (DSMCA) (CONTINUED) ELECTRIC
--

**Demand Side Management Cost Adjustment Data
Under Colorado P.U.C. No. 9 Electric**

Determination Period January 1, 2016 - December 31, 2016

TOTAL PROJECTED DSMP COST – CURRENT DETERMINATION PERIOD	\$ 5,960,126	I
TOTAL PROJECTED DSMP REVENUE – CURRENT DETERMINATION PERIOD	\$ -	T
TOTAL ACTUAL DSMP COST REMAINDER – PRIOR DETERMINATION PERIOD	\$42,424	R
NET DSMP COST TO BE RECOVERED	\$6,002,550	I
FINANCIAL DISINCENTIVE OFFSET – PRIOR DETERMINATION PERIOD	\$75,000	R
PERFORMANCE INCENTIVE – PRIOR DETERMINATION PERIOD	\$84	R
PROJECTED SALES REVENUE	\$239,690,226	R
DSMCA RIDER (%)	2.54%	I

Advice Letter No. 716	Decision or Authority No. C15-1104	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2015	
Title Director- Regulatory Affairs Black Hills Corporation	Effective Date February 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 72

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER
ELECTRIC

Effective In: All territory served.

Availability: This Rider is available to any nonresidential Customer that has a peak demand in the past twelve (12) months exceeding two hundred fifty (250) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: Charges for service shall be computed in accordance with the applicable rate schedule.

Energy Cost Adjustment: This schedule is NOT subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is NOT subject to the general rate schedule adjustment.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 73Cancels Sheet No.

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to curtail load in response to any specific Load Curtailment request of the Company. However, a Customer's affirmative written response to Load Curtailment requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Curtailment contracts participate in Load Curtailment at any time during the year. At the time of requesting a period of Load Curtailment, the Company also will notify all Customers of the credit value per kWh of Load Curtailment. After each request, a Customer desiring to participate in the requested Load Curtailment must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request. Company will accept bids up until the start of the event or the needed capacity is reached whichever comes first.

Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the three (3) most recent non-holiday weekdays on which no Voluntary Load Curtailment was requested. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day or any day celebrated as such.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 74

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

Credit Amount: Option 1 (Flexible): The amount of kWh eligible for Load Curtailment credit shall be calculated as ninety (90) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Curtailment, minus the Customer's actual load in each respective hour, and summed across all hours. If these net kWh values, when multiplied by the posted price per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill.

Option 2 (Nominated): Customers choosing to nominate the amount of their load curtailment will not be subject to the ninety (90) percent adjustment. However, a penalty of two (2) times the posted price will be assessed for the deficient energy in that hour.

The bill credit calculations under both Option 1 and Option 2 are displayed in the following equations:

Option 1:

$$\text{Bill Credit} = [(PDP * 90\%) - AP] * PP$$

Option 2:

$$\text{Bill Credits} = [(PDP - AP) * PP] + PN$$

$$DE = (PDP - AP) - NR$$

$$PN = \text{If}(DE < 0, DE * 2 * PP, 0)$$

Where:

PDP = Previous Daily Peaks

AP = Actual Hourly Load

PP = Posted Price

DE = Deficient Energy

NR = Nominated Reduction

PN = Penalty

Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Curtailment shall be independent of the tariff pricing otherwise applicable.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 75

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

Posted Prices: Posted prices will be determined by current market conditions at the time of an event offering using recent transactions and projections of market conditions at the time of the called event.

Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company. The Company may provide Customer with access to interval meter information that may provide, depending upon the current metering configuration of the customer, update frequencies of up to twelve per day that shall not exceed \$100.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 76

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

FORM OF CONTRACT

This Agreement, made this __ day of _____, _____, by and between Black Hills/Colorado Electric Utility Company, LP d/b/a Black Hills Energy, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Utilities Commission of the State of Colorado ("Commission") a certain Voluntary Load Curtailment Rider Schedule VLC (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, applicable laws of the State of Colorado, and regulations of the Commission.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 77

Cancels _____ Sheet No. _____

VOLUNTARY LOAD CURTAILMENT (VLC) RIDER (CONTINUED) ELECTRIC
--

FORM OF CONTRACT (continued)

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be provided pursuant to the Voluntary Load Curtailment Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Curtailment in response to any specific request is voluntary for the Customer. After each individual Load Curtailment request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Curtailment. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Colorado (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Black Hills/Colorado Electric Utility Company, LP
d/b/a Black Hills Energy

Customer

By _____

By _____

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 78Cancels First Revised Sheet No. 78

GENERAL RATE SCHEDULE ADJUSTMENT (GRSA) ELECTRIC
--

The charge for electric service calculated under the Company's electric base rate schedules shall be increased by 1.945 percent.

R

The above GRSA shall not apply to charges determined by the Energy Cost Adjustment (ECA), Purchased Capacity Cost Adjustment, Renewable Energy Standard Adjustment, Transmission Cost Adjustment (TCA), Clean Air-Clean Jobs Act Adjustment or Demand Side Management Cost Adjustment (DSMCA).

Advice Letter No. 698	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date March 17, 2015	
Title Director, Regulatory Services-Colorado	Effective Date March 20, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria
Pueblo, Colorado 81003

Colo. PUC No. 9

Original Sheet No. 79

Cancels _____ Sheet No. _____

**INTERRUPTIBLE RIDER
ELECTRIC**

Effective In: All territory served.

- Availability: This rider is available for electric service through one (1) metering point and to customers who:
1. Qualify for Company rate schedules Large General Service and Large Power Service.
 2. Dedicate at least one thousand (1000) kW to interruption at any time.
 3. At their expense:
 - a) Arrange their wiring to place the load subject to interruptible service on a separate circuit.
 - b) Provide facilities to accommodate the metering for the interruptible circuit as herein defined.
 4. Submit a written application to the Company requesting this Interruptible Rider.
 5. Are approved by the Company according to the provisions set forth herein.

The Company reserves the right to limit the total interruptible load scheduled under this rider

Exception to Availability: Customers on the existing Interruptible Large General Service – Secondary, Primary or Transmission rate as of March 1, 2005 are eligible for this Rider at the time their existing rate is abolished. If they decide not to take service under this Rider or terminate service under this Rider then they must meet the above availability requirements in the future to be eligible for this Rider.

Monthly Rate: Credit on dedicated demand reduction:

Per KW per month for Secondary	\$ 9.37	R
Per KW per month for Primary	\$ 8.62	R
Per KW per month for Transmission	\$9.14	R

The Customer shall receive a monthly bill credit for each Summer month of the contract year in which the Customer qualifies. The amount of this credit will be equal to their dedicated interruptible demand times the above rate.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 80

Cancels _____ Sheet No. _____

INTERRUPTIBLE RIDER (CONTINUED) ELECTRIC

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Contract Period: Not less than one (1) year.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, the loads used in the cumulative total will be determined by the Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 10 a.m. and 9 p.m., weekdays, during the Summer months. The Company will use estimates when such meter data is not available.

Interruptions:

Notice: The Company may interrupt service under this schedule at any time during the summer months of June, July, August and September without advance notice. While no advance notice is required, the Company will endeavor to give customer at least thirty minutes prior notice.

Period of Interruption: A period of interruption is a time interval which commences upon interruption and which ends upon notification by the Company of the end of period of interruption.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 81Cancels Sheet No.

INTERRUPTIBLE RIDER (CONTINUED) ELECTRIC

Special Terms and Conditions: Number and Duration: The number of periods of interruption will not exceed an average of twenty-five (25) times per calendar year interruption over a three (3) calendar year period. The total of the periods of interruption will not exceed an average of two hundred fifty (250) hours per calendar year over a three (3) calendar year period.

Interruption/Restoration Delay Devices: In individual cases upon the Company's written approval, the customer may utilize devices which delay actual shutdown after interruption of service and start-up after restoration of service by the Company, as long as the total period of interruption is not thereby affected.

Equipment Damage: The customer shall be solely responsible for any damage to the customer's equipment occasioned by the interruption and restoration of service by the Company.

Ownership and Control of Facilities:

Communication and Interrupting Facilities: Communication and interrupting facilities will be installed, owned and maintained by the Company in accordance with the Company's specifications at customer expense, including facilities not located on the customer's property. Such facilities will be under operational control of the Company without intervention by the customer unless otherwise specified by the Company. Such communications and interrupting facilities may include, but will not be limited to, the following:

1. Necessary facilities between the customer and Company to effect interruption.
2. Equipment to permit remote monitoring of the customer's load.

Metering: The Company will provide, own and maintain meters, meter sockets and metering transformers (including mounting fixtures) for measuring interruptible service at the delivery voltage subject to the following:

1. The amount of the Company's expense will be limited by the cost of metering the service as if it were an LPS account. Any special metering costs deriving from the unique requirements of this rate shall be borne by the customer.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 82

Cancels _____ Sheet No. _____

PURCHASED CAPACITY COST ADJUSTMENT ELECTRIC
--

APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the incremental cost of capacity purchased to supply electric service over the level of purchase capacity costs included in base rates. The Purchased Capacity Cost Adjustment for all applicable rate schedules is as set forth on Sheet No86, and will be a rider to the Company's Base Rates for billing purposes. The Purchased Capacity Cost Adjustment may be different for each customer class or group of customer classes.

EFFECTIVE DATE

The Purchase Capacity Cost Adjustment shall be effective for rates on and after January 1st of each year, or such other date as requested by the Company and made effective by the Commission. The Company will file an Advice Letter to revise the Purchase Capacity Cost Adjustment on November 15th each year, or on an alternative date as necessary.

DEFINITIONSDeferred Purchased Capacity Cost

The Deferred Purchased Capacity Cost will be calculated monthly by subtracting the Recovered Purchased Capacity Cost from the Incremental Purchased Capacity Cost, plus or minus any previous Deferred Purchased Capacity Cost. The resulting amount, whether negative or positive, will be accumulated in Account 191. These costs will be accumulated by Customer Class Group.

Class "i"

For purposes of this tariff, Class "i" refers to the Customer Class Group identified in Table-1.

Customer Class Allocator

The Customer Class Allocator is the percent of the Incremental Purchased Capacity Cost that is applied to each Customer Class Group, as shown in Table-1.

Customer Class Group

The Customer Class Groups, as shown in Table-1, consist of customer classes of similar characteristics to which the Customer Class Allocator is applied for determining the PCCA rate.

Incremental Purchased Capacity Cost

The Incremental Purchased Capacity Cost is the incremental amount of capacity-related charges from entities providing contractual power supplies that are not included in base rates.

Advice Letter No. 669 Amended	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 83

Cancels _____ Sheet No. _____

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

DEFINITIONS (CONTINUED)Purchased Capacity Cost Adjustment

The Purchased Capacity Cost Adjustment is the Customer Class Group's share of the Incremental Purchased Capacity Cost plus or minus the Customer Class Group's share of Deferred Purchased Capacity Cost.

Recovery Period

The recovery period is the twelve month period ending December 31 of each year, and consists of the billing months during which the Purchased Capacity Cost Adjustment rate is applied to retail customer billings.

Recovered Purchased Capacity Cost

Recovered Purchased Capacity Cost is the total amount of dollars billed for the PCCA Rate to each Customer Class Group.

DESCRIPTION OF RATE CALCULATION

The calculation of the Purchase Capacity Cost Adjustment and corresponding rate by Customer Class Group is shown on Sheet No. 85. It is described as follows.

Line 1 is the Customer Class Group's share of the total Incremental Purchased Capacity Cost. The Customer Class Group's share is derived by taking the total Incremental Purchased Capacity Cost and multiplying it by the Customer Class Allocator, set forth in Table-1.

Line 2 is the Deferred Purchased Capacity Cost by Customer Class Group. The deferred component is derived by using the actual balance through October and adding or subtracting the projected over/under recovery for the months of November and December.

Line 3 is the Purchased Capacity Cost Adjustment to be recovered by Customer Class Group, which is the result of taking the incremental cost (Line 1) plus or minus the deferred component (Line 2).

Line 4 is the projected billing determinants for each Customer Class Group for the Recovery Period.

Line 5 is the rate to be charged to each Customer Class Group to recover the Purchased Capacity Cost Adjustment. The rate is the result of dividing the Purchased Capacity Cost Adjustment (Line 3) by the projected billing determinants (Line 4).

Advice Letter No. 669 Amended	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 84

Cancels _____ Sheet No. _____

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

CUSTOMER CLASS PURCHASED CAPACITY COST ALLOCATION FACTORS TABLE

The Customer Class Allocators in Table 1 are from the class cost of service study filed by the Company in Docket Number 12AL-1052E.

Table 1

Customer Class Group	Customer Class Allocator
Energy Only Service	36.03%
Small General Service	13.72%
Large General Service	33.09%
Large Power Service	17.16%

PURCHASED CAPACITY COST ADJUSTMENT FORMULA

The following formula is used to determine the Purchased Capacity Cost Adjustment for class i:

$$\text{Purchased Capacity Cost Adjustment} = ((A \times B_i) \pm C_i) / X_i$$

A = Incremental Purchased Capacity Cost

B_i = Customer Class Allocator

C_i = Class share of Deferred Purchased Capacity Cost

X_i = Class Billing Determinant

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Purchased Capacity Cost Adjustment will be accomplished by filing an Advice Letter and revised Rate Table tariff sheet on November 15 of each year to take effect on bills generated on or after the next January 1, or such other date as requested by the Company and made effective by the Commission, and will be accompanied by such supporting data and information as the Commission may require from time to time.

In the event the Company enters into new purchased power contracts, with capacity charges, or the Federal Energy Regulatory Commission, or other federal agency with subject matter jurisdiction, authorizes additional changes in wholesale purchased capacity rates, the Company may file an interim Purchased Capacity Cost Adjustment by filing an Advice Letter and revised Rate Table tariff sheet pursuant to applicable rules of the Public Utilities Commission of the State of Colorado.

Advice Letter No. 669 Amended	Decision or Authority No.	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Third Revised Sheet No. 85

Cancels Second Revised Sheet No. 85

PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC
--

PURCHASED CAPACITY RATE CALCULATION

	<u>Energy Only</u>	<u>Small General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>	
(1) <u>Incremental Purchased Capacity Cost</u>	<u>\$193,443</u>	<u>\$73,662</u>	<u>\$177,658</u>	<u>\$92,131</u>	I
(2) <u>Deferred Purchased Capacity Cost</u>	<u>\$53,678</u>	<u>\$22,763</u>	<u>\$46,598</u>	<u>\$13,484</u>	R
(3) <u>Purchased Capacity Cost Adjustment</u>	<u>\$247,121</u>	<u>\$96,425</u>	<u>\$224,256</u>	<u>\$105,615</u>	R
(4) <u>Projected Billing Determinants for the period January 1, 2016 - December 31, 2016</u>	<u>623,884,914 kWh</u>	<u>192,719,210kWh</u>	<u>1,441,844kW</u>	<u>1,192,195kW</u>	C
(5) <u>PCCA Rate</u>	<u>\$0.00040/kWh</u>	<u>\$0.00050/kWh</u>	<u>\$0.15553/kW</u>	<u>\$0.08859 /kW</u>	R

Advice Letter No. 710	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 86Cancels Second Revised Sheet No. 86

PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED) ELECTRIC

RATE TABLE

<u>Rate Schedule</u>	<u>Applicable Charge</u>	<u>Customer Class</u>	<u>Monthly Rider Rate</u>	
<u>Residential Service</u>				
RS-1	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
RS-2	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
RS-3	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
<u>Irrigation Pumping</u>				
IP-1	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
<u>Area, Street, Highway and Signal Lighting</u>				
PAL-1	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
SL-1	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
SL-2	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
SSL-1	Energy Charge	Energy Only Service	\$ 0.00040/kWh	R
<u>Small General Service-Demand</u>				
SGS-D	Energy Charge	Small General Service	\$ 0.00050/kWh	R
<u>Small General Service-Non-Demand</u>				
SGS-N	Energy Charge	Small General Service	\$ 0.00050/kWh	R
<u>Large General Service</u>				
LGS-S	Demand Charge	Large General Service	\$ 0.15553/kW-mo	R
LGS-STOU	Demand Charge	Large General Service	\$ 0.15553/kW-mo	R
LGS-P	Demand Charge	Large General Service	\$ 0.15553/kW-mo	R
LGS-PTOU	Demand Charge	Large General Service	\$ 0.15553/kW-mo	R
<u>Large Power Service</u>				
LPS-S	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R
LPS-STOU	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R
LPS-P	Demand Charge	Large Power Service	\$ 0.08859/kW mo	R
LPS-PTOU	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R
LPS-T	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R
LPS-TTOU	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R
<u>Generation Supplemental Service</u>				
GSS-T	Demand Charge	Large Power Service	\$ 0.08859/kW-mo	R

Advice Letter No. 710	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 87Cancels Original Sheet No. 87

PHOTOVOLTAIC SERVICE ELECTRIC

Effective In: All territory served.

Applicability: Applicable to residential, commercial and industrial retail customers whose electric service is connected to a photovoltaic generation system ("PV System") in parallel with the Company's electric system. The On-Site Solar System shall be limited to a minimum of 500 watts and shall not exceed the lesser of the service entrance or distribution system capacity of the customer. The commercial/industrial customer must use the facility where the On-Site Solar System is located for a legitimate commercial, industrial governmental or educational purpose other than the generation of electricity. Not applicable to a commercial customer whose primary business is the generation of electricity for retail or wholesale sale from the same facility. Not applicable to resale service.

Definitions: On-Site Solar System or PV System. A solar renewable energy system located on the site of an end-use electric customer that is limited as described in the applicability section of this schedule. The PV System capacity rating shall be based on the Direct Current (DC) output of the PV system. The system will comply with all interconnection standards and safety provisions set forth in the Company's rules and regulations. The system shall be sized to supply no more than one hundred twenty percent of the average annual consumption of electricity by the customer at that site. A site shall include all contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.

Renewable Energy Credit(s) or "REC(s)". A contractual right to the full set of non-energy attributes, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributable to a specific amount of electric energy generated from a renewable energy resource. One REC results from one megawatt-hour of electric energy generated from an eligible energy resource.

Solar On-Site Renewable Energy Credit" or "SO-REC". A REC created by an On-Site Solar System.

Solar Renewable Energy System. A system that uses solar electric generation technology to generate electricity.

Advice Letter No. 672	Decision or Authority No. R13-0791	
Signature of Issuing Officer Fred Stoffel	Issue Date October 1, 2013	
Title Director- Regulatory Services-Colorado	Effective Date October 4, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 88Cancels Second Revised Sheet No. 88

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

Production Meter. A meter the Company uses to measure the electric power and energy produced by the customer's PV system. It shall be installed, owned, operated and maintained by Company. The customer shall provide Company the right to ingress and egress to read, operate, and maintain the Production Meter.

Standard Rebate Offer or "SRO". A standardized incentive program offered by the Company to its retail electric service customers for On-Site Solar Systems subject to the rules of the Public Utilities Commission of the State of Colorado.

Monthly Rate:

All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable residential, commercial or industrial service schedule selected by the Customer as such rates, terms and conditions are on file and in effect from time to time with the Commission. The Company shall net meter all electric power and energy produced by the On-Site Solar System, as set forth in the Net Metering Service tariff as in effect from time to time with the Commission.

PV System Category /
Capacity Level Tiers:

Small PV System Customer Owned/3rd Party Owned Category

Tier 1: Minimum of 0.5 kilowatts (kW) up to and including 10 kW
(maximum size eligible for incentive payments is 10 kW)

T
CMedium PV System Customer Owned/3rd Party Owned Category

Tier 1: 10.001 kW up to and including 30 kW

Tier 2: 30.001 kW up to and including 60 kW

Tier 3: 60.001 kW up to and including 100 kW

(maximum size eligible for incentive payments is 100 kW)

Advice Letter No. 714	Decision or Authority No. C15-1279	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 10, 2015	
Title Director, Regulatory Affairs	Effective Date December 15, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 89

Cancels First Revised Sheet No. 89

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

Incentive Payments for Systems Installed Pursuant to Applications Received On or After December 15, 2015

Incentive Payments for Small PV System Customer Owned Category:

There is no Standard Rebate Offer available for Customer Owned small On-Site Solar Systems.

Customers will receive an amount per kilowatt hour AC for the actual system production of energy (SO-RECs) produced by the Customer's On-Site Solar System determined by the specifically metered renewable energy output from the On-Site Solar System as measured by a production meter installed at the expense of the Customer. This payment is referred to as a "production based incentive" or "PBI" payment. The amount of the PBI payment will be as approved by the Commission from time to time. The PBI payment will be paid for the SO-RECs produced by the Customer's On-Site Solar System for 120 consecutive months. PBI payments will be paid annually, sixty days after the end of a calendar year, for the production provided by an On-Site Solar System during such calendar year. No PBI payments are owed for the remaining term of the agreement. However, customers must continue to maintain their On-Site Solar Systems so that they remain operational for the entire 20-year term of the On-Site Solar agreement. The Company will receive the SO-RECs produced by the Customer's On-Site Solar System for the entire term of the agreement (20 years from the On-Site Solar System's commercial operation date).

T
C

T
T

C

Advice Letter No. 714	Decision or Authority No. C15-1279	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 10, 2015	
Title Director, Regulatory Affairs	Effective Date December 15, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 90

Cancels First Revised Sheet No. 90

PHOTOVOLTAIC SERVICE (CONTINUED)
ELECTRIC

Incentive Payments for Systems Installed Pursuant to Applications Received On or After December 15, 2015:

Incentive Payments for Small PV System Third-Party Owned Category.

For small On-Site-Solar Systems owned by Third-Party Developers, the Developer will receive an amount per kilowatt hour AC for the actual system production of energy (SO-RECs) produced by the Third-Party Developer On-Site-Solar System determined by the specifically metered renewable energy output from the Third-Party Developer On-Site-Solar System as measured by a production meter installed at the expense of the Third-Party Developer. This payment is referred to as a "production based incentive" or "PBI" payment. The amount of the PBI payment will be as approved by the Commission from time to time. The PBI payment will be paid for the SO-RECs produced by the Third-Party Developer On-Site solar System for 120 consecutive months. PBI payments will be paid annually, sixty days after the end of a calendar year, for the production provided by a Third-Party Developer On-Site-Solar System during such calendar year. No PBI payments are owed for the remaining term of the agreement. However, Third-Party Developers must continue to maintain their On-Site solar Systems so that they remain operational for the entire 20-year term of the On-Site Solar agreement. The Company will receive the SO-RECs produced by the Third-Party Developer On-Site Solar System for the entire term of the agreement (20 years from the On-Site Solar System's commercial operation date).

T
C

C

There is no Standard Rebate Offer available for small On-Site Solar Systems owned by Third-Party Developers.

C

Advice Letter No. 714	Decision or Authority No. C15-1279	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 10, 2015	
Title Director, Regulatory Affairs	Effective Date December 15, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 91

Cancels First Revised Sheet No. 91

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

Incentive Payments for Systems Installed Pursuant to Applications Received On or After December 15, 2015:	<p><u>Incentive Payments for Medium PV System Customer Owned or Third-Party Owned Category.</u></p> <p>There is no Standard Rebate Offer available for Customer Owned or Third-Party Developer Owned medium On-Site Solar Systems.</p> <p>Customer/Developers will receive an amount per kilowatt hour AC for the actual system production of energy (SO-RECs) produced by the Customer's On-Site Solar System determined by the specifically metered renewable energy output from the On-Site Solar System as measured by a production meter installed at the expense of the Customer/Developer. This payment is referred to as a "production based incentive" or "PBI" payment. The amount of the PBI payment will be as approved by the Commission from time to time. The PBI payment will be for 120 consecutive months. PBI payments will be paid annually, sixty days after the end of a calendar year, for the production provided by an On-Site Solar System during such calendar year. No PBI payments are owed for the remaining term of the agreement. However, customers must continue to maintain their On-Site solar Systems so that they remain operational for the entire 20-year term of the On-Site Solar agreement. The Company will receive the SO-RECs produced by the On-Site Solar System for the entire term of the agreement (20 years from the On-Site Solar System's commercial operation date).</p>	T C T T
---	---	--------------------------

Advice Letter No. 714	Decision or Authority No. C15-1279	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 10, 2015	
Title Director, Regulatory Affairs	Effective Date December 15, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 92Cancels First Revised Sheet No. 92

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

Incentive Payments for
Systems Installed
Pursuant to Applications
Received On or After
December 15, 2015:

Applications.

Applications must be submitted through the Company's website and will be deemed provisionally submitted as of the electronic time-stamp of that submission. To complete the submission of the application a one-line diagram and deposit check must be received by the Company at its Pueblo, Colorado offices by 3:00 p.m. on the fifth calendar day following the date of submission of the application. If this fifth calendar day falls on a Saturday, Sunday or Federal holiday, then this material must be accepted by US Mail or in-person delivery at the Company's offices at 105 S. Victoria Ave, Pueblo, CO, 81003.

T
T
C

If the on-line diagram and deposit materials are not received by the Company within this timeframe, the application will automatically be deemed rejected. Satisfaction of these requirements may be evidenced by a signed and dated return receipt for items sent by United States Mail or receipts given to persons submitting the materials in-person at the Company's offices at the above address. In the event the deposit check is not honored, the application will automatically be deemed rejected.

Deposit Required and Conditions to Payment of Incentives.

Systems which are of a size at or below 5 kW will require a deposit of \$250, and systems which are of a size above 5 kW will require a deposit of \$.05/watt. In order for an applicant to receive any incentive payments and a refund of the deposit, (i) a system must be substantially completed (as defined in the rules of the Colorado Public Utilities Commission) within six months after the application submittal date unless an extension of time is granted by the Company for good cause, (ii) the system, including any interconnection facilities, must be inspected and approved by the appropriate governmental authorities having jurisdiction, and (iii) the system must otherwise have been constructed and installed in compliance with all applicable laws, rules and regulations including, but not limited to, C.R.S §40-2-128 (effective January 1, 2012). Refunds of deposits required by the foregoing sentence will be made at the time a rebate is issued or, for Third-Party On-Site Solar Systems, within a reasonable time after the system is eligible for a refund of the deposit. Deposits will not be refunded in any other situation but shall, instead, be credited to the Company's RESA fund.

Advice Letter No. 714	Decision or Authority No. C15-1279	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 10, 2015	
Title Director, Regulatory Affairs	Effective Date December 15, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 93

Cancels _____ Sheet No. _____

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

- Rules and Regulations Should there be any conflict between this tariff and the applicable residential or commercial service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the customer and Company and the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and the following conditions:
1. Customer will install and maintain the On-Site Solar System. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish meters, meter sockets, metering transformers, test blocks and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the On-Site Solar System.
 2. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.
 3. Customer shall cooperate with Company to ensure the On-Site Solar System design and installation is in compliance with the Company's Electric Extension Standards and safety provisions and the Company's Interconnection Standards for Co-generation and Small Power Production Facilities. Customers who do not comply with these standards will be subject to termination of service under this schedule and the applicable commercial service schedule until compliance is obtained.
 4. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system. Customer shall provide periodic maintenance to avoid a reduction in insolation levels due to debris, shading and inadequate cleaning.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 94

Cancels _____ Sheet No. _____

PHOTOVOLTAIC SERVICE (CONTINUED) ELECTRIC
--

5. Commercial customers who are located on leased premises must obtain the approval of the Company and either permission from the commercial customer's landlord, or other documentation evidencing the tenant's unequivocal right to install an On-Site Solar System. Such commercial tenant customer may relocate the On-Site Solar System to a substitute premise reasonably acceptable to the Company at any time during the term of the agreement, provided that the new location is within the service territory of the Company, the new location is reasonably acceptable to the Company, payments for all SO-RECs will be made on a metered basis, the cost to relocate or setting a new production meter is borne by the customer and the On-Site Solar System is not out of operation for more than ninety days due to such relocation.

6. For Third-Party Developer On-Site Solar Systems, the Developer shall have all of the obligations of the "Customer" set forth in this Rules and Regulations section of this tariff.

7. Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt hours be carried forward as a credit from month to month indefinitely until the customer terminates service with the Company, at which time no payment shall be required by the Company for any remaining excess kilowatt hours credits supplied by the customer.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 94A

Cancels _____ Sheet No. _____

COMMUNITY SOLAR GARDEN SERVICE ELECTRIC
--

Effective in: All territory served.

Applicability: Applicable as an option to residential, commercial, and industrial retail customers who subscribe to a Company-approved Community Solar Garden, including those customers who also receive Photovoltaic Service under the Company's tariff. Not applicable to area, street, highway, or signal lighting customers, nor resale service.

Definitions: Community Solar Garden ("CSG"). A solar electric generation facility with a nameplate rating of two megawatts or less that is located in or near a community served by the Company, and where the beneficial use of the renewable energy generated by the facility belongs to the Subscribers of the CSG. A CSG shall have at least ten (10) CSG Subscribers. A CSG shall be deemed to be located on the site of each Subscriber's premises for the purpose of crediting the Subscribers' bills for the renewable energy purchased from the CSG by the Company. The renewable energy generated by a CSG shall be sold only to the Company and shall be considered retail renewable distributed generation for the Company's compliance with the Renewable Energy Standard.

Advice Letter No. 671	Decision or Authority No. R13-0791	
Signature of Issuing Officer /s/ Fred Stoffel	Issue Date October 2, 2013	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2014	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised

Sheet No. 94B

Cancels Original

Sheet No. 94B

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRIC

Definitions (cont'd): CSG Fixed Bill Credit. A dollar amount, per kWh basis, calculated for each class and subclass of electric service, as follows:

$$\begin{aligned} & \text{TARR} - \text{T\&D Demand Costs} - \text{TCA} - \text{RESA} = \text{Net TARR (\$)} \\ & \text{Net TARR (\$)} / \text{Billing Determinants (kWh)} = \text{CSG Fixed Bill Credit (\$ per kWh)} \end{aligned}$$

where:

T&D Demand Costs are Transmission and Distribution Demand Costs as Commission-approved components in the Company's Phase II Rate Case Docket No. 12AL-1052E;

TCA is the Transmission Cost Adjustment;

RESA is the Renewable Energy Standard Adjustment;

and:

Billing Determinants, to calculate on a per kWh basis, equal most recent actual annual determinants which include adjusted kWh sales (for Total Retail Revenues) and annual number of customer bills (for Monthly Customer Charge Revenues).

CSG Fixed Bill Credits shall be effective on and after January 1st of each year. The Company will file an Advice Letter to revise the CSG Fixed Bill Credits by November 15th each year.

Advice Letter No. 711	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 94C

Cancels _____ Sheet No. _____

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC
--

Definitions (cont'd):

CSG Producer: A CSG which has met all contractual and escrow requirements described in Rules & Regulations on Tariff Sheet No. 94G, and following, for the interconnection and sale of its entire output to the Company including renewable energy credits.

CSG Standard Offer. The Company's offering for new CSG participants, consisting of the CSG Capacity and CSG Bill Credits for a given calendar year, as provided on Tariff Sheet No. 94I.

CSG Subscriber. A retail customer of the Company who owns a Subscription in a CSG and has identified to the Company the premise(s) to which the Subscription shall be attributed. No Subscriber may own more than a 40 percent interest in the beneficial use of the electricity generated by the CSG, including without limitation, the renewable energy and RECs associated with or attributable to the CSG.

CSG Subscriber Organization. The owner of the CSG as permitted by Colorado law specified in § 40-2-127, C.R.S. A third-party contractor may build, own and operate the CSG for the Subscriber Organization. No CSG Subscriber Organization may own more than a 40 percent interest in the beneficial use of the electricity generated by the CSG, including without limitation, the renewable energy and renewable energy credits associated with or attributable to the CSG, after the CSG has operated commercially for 18 months.

CSG Subscription. A proportional interest in the solar generation facilities at the CSG, including without limitation, the renewable energy and renewable energy credits associated with or attributable to the CSG. Each Subscription shall be sized to represent at least one kilowatt (kW). Each Subscription shall supply no more than 120% of the Subscriber's average annual consumption of electricity at each premise to which the Subscription is attributed and such 120% shall be further reduced *pro-rata* by the amount of existing solar facilities at each premise under the Photovoltaic Service of the Company's tariff. This determination shall be made by the Company before the initial output of the CSG Producer.

Advice Letter No. 671	Decision or Authority No. R13-0791	
Signature of Issuing Officer /s/ Fred Stoffel	Issue Date October 2, 2013	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2014	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 94D

Cancels _____ Sheet No. _____

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC
--

Definitions (cont'd): CSG Transfers of Shares and Portability: A CSG subscription may be transferred or assigned to the associated CSG subscriber organization or to any person or entity who qualifies to be a subscriber in the CSG with sixty (60) days' notice and up to three transfers per calendar year. New CSG subscriptions resulting from a transfer are subject to the same 120% rule.

Low Income Subscriber: A retail customer of the Company who household income level is 185% of the Federal Poverty Level or below. A Low Income Subscriber shall not be limited to the minimum 1 kW sizing requirement for its Subscription.

Renewable Energy Standard ("RES"). The electric resource standard for eligible energy resources specified in § 40-2-124, C.R.S.

Advice Letter No. 671	Decision or Authority No. R13-0791	
Signature of Issuing Officer /s/ Fred Stoffel	Issue Date October 2, 2013	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2014	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY
 105 South Victoria
 Pueblo, Colorado 81003

Colo. PUC No. 9
 First Revised _____ Sheet No. 94E
 Cancels Original Sheet No. 94E

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC
--

Definitions (cont'd): Total Aggregate Retail Rate ("TARR"). A dollar amount, in the aggregate, calculated for each class and subclass of electric service, as follows:

$\text{Total Retail Revenues} - \text{Monthly Customer Charge Revenues} = \text{TARR} (\$)$

where:

Total Retail Revenues is based on Commission-approved rates in the Company's most recent rate case;

T
T

Monthly Customer Charge Revenues is based on Commission-approved rates in the Company's most recent rate case;

T
T

and:

Billing Determinants equal most recent actual annual determinants which include adjusted kWh sales (for Total Retail Revenues) and annual no. of customer bills (for Monthly Customer Charge Revenues).

T
|

Advice Letter No. 711	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 94F

Cancels _____ Sheet No. _____

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC
--

Monthly Credit: Subscribers shall receive a monthly bill credit from the Company equal to the applicable CSG Bill Credit multiplied by its share of the CSG production. The CSG production shall be measured and recorded, each calendar month, by a Company-owned production meter. The monthly bill credit shall be applied to the Subscriber's bill from the Company no later than the sixtieth (60th) day after the Company receives the applicable production and billing information from the CSG Producer. Excess billing credits accrued to the Subscriber shall carry forward to subsequent billing cycles.

Advice Letter No. 671	Decision or Authority No. R13-0791	
Signature of Issuing Officer /s/ Fred Stoffel	Issue Date October 2, 2013	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2014	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 94GCancels Original Sheet No. 94GCOMMUNITY SOLAR GARDEN SERVICE (CONTINUED)
ELECTRICRules &
Regulations

Service supplied under this rate schedule is subject to the terms and conditions set forth in the applicable written agreements between the Company and the CSG, the Subscribers, and the Low Income Subscribers; the Commission's Rules and Regulations for Community Solar Gardens at 4 CCR 723-3-3665 et seq.; and, the Company's Rules and Regulations on file with the Commission; and, the following conditions:

- | | |
|--|--------|
| 1. CSG must properly execute the Company's Interconnection Application & Agreement for Parallel Generation Service. The CSG Subscriber Organization shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Agreement for Parallel Generation Service. CSG Subscriber Organizations who do not comply with these standards will be subject to termination of service as well as the CSG Subscriber's Subscription under this schedule until compliance is obtained. | C
T |
| 2. CSG must properly execute the Company's Agreement for CSG Photovoltaic Systems. | T |
| 3. CSG must properly submit the Company's Escrow Form and provide the stipulated escrow dollars to an independent escrow agent with proof that Company is the signatory on the escrow account, to meet the minimum capitalization requirements in accordance with Commission Rule 3665(d)(IV). | C
T |
| 4. Subscriber Organization must properly execute the Company's Subscriber Agency Agreement with the CSG Producer, and provide a fully-executed copy to the Company. | T |
| 5. Low Income Subscriber must sign and submit the Company's Low Income Verification Form including written verification by an independent organization of the household income level. | T |

Advice Letter No. 691	Decision or Authority No. C14-1383-E	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 1, 2014	
Title Director, Regulatory Services-Colorado	Effective Date: January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 94HCancels First Revised Sheet No. 94H

COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC
--

Rules &
Regulations
(cont'd):

6. CSG must pay for the installation of the production meter installed at the site by the Company.
7. CSG Subscriber Organization shall notify Company of any service failure or damage to the Company's or the CSG's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, after notification by CSG of any service failure. The CSG shall be responsible for repairing damage to CSG's equipment as soon as practicable.
8. Company will calculate TARR as a class average for Residential, Small General, and Irrigation Pumping customers. Company will calculate TARR on a customer-specific basis for Large General Service and Large Power Service demand tariff customers based on the preceding calendar year of monthly bills. If such bills are incomplete, the Company will estimate the total annual charges for the designated premises.
9. Company will file an Advice Letter to revise the CSG Fixed Bill Credits by November 15th each year, to be effective January 1st of the subsequent year. T
T

Advice Letter No. 711	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Third Revised Sheet No. 941

Cancels Second Revised Sheet No. 941

<p>COMMUNITY SOLAR GARDEN SERVICE (CONTINUED) ELECTRIC</p>
--

CSG Standard Offer As approved by the Commission.

T
T

2016 CSG Fixed Bill Credits:

Rate Schedule		CSG Fixed Bill Credit per kWh per Month
Class	Subclass	
Residential	Regular	\$ 0.1101
Residential	Net Metered	\$ 0.1180
Small General Service	Non-Demand	\$ 0.1287
Small General Service	Demand	\$ 0.1219
Large General Service	Secondary	customer specific rate
Large General Service	Primary	customer specific rate
Large Power Service	Secondary	customer specific rate
Large Power Service	Primary	customer specific rate
Large Power Service	Transmission	customer specific rate
Irrigation	Pumping	\$ 0.1345

I
I
I

Advice Letter No. 711	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date November 13, 2015	
Title Director, Regulatory Affairs	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 95

Cancels _____ Sheet No. _____

NET METERING SERVICE ELECTRIC

Effective In: All territory served.

Applicability Applicable as a service element under all retail rate schedules, including Photovoltaic Service, to customers who operate in parallel and own an Eligible Energy Resource that is interconnected with the Company's system, that is no larger than one hundred and twenty percent of the average annual consumption of electricity by the customer at that site, and that has a rated capacity that does not exceed the customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to resale service.

Definitions Net Metering. The offsetting of the customer's retail consumption of kilowatt-hour (kWh) electric energy by the electricity generated from the eligible energy resources on the customer's side of the meter that are interconnected with the Company. The customer's consumption will be determined by a single meter that can measure the flow of electric energy in both directions.

Eligible Energy Resource. Recycled energy or a facility that generates electricity by means of the following energy sources: solar radiation, wind, geothermal, biomass, hydropower, and fuel cells using hydrogen derived from Eligible Energy Resources. Fossil and nuclear fuels and their derivatives are not eligible energy resources. Hydropower resources in existence on January 1, 2005 must have a nameplate rating of thirty megawatts or less. Hydropower resources not in existence on January 1, 2005 must have a nameplate rating of ten megawatts or less.

Site. Shall mean all contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.

Retail Renewable Distributed Generation. A renewable energy resource that is located on the premises of an end-use electric consumer located within the service territory of a QRU and is interconnected on the end-use electric consumer's side of the QRU's meter. Retail renewable distributed generation shall be sized to supply no more than one hundred twenty percent of the average annual consumption of electricity by the end-use electric consumer at that site.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 96Cancels Sheet No.

NET METERING SERVICE (CONTINUED) ELECTRIC
--

Monthly Rate: All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable service schedule selected by the Customer as such rates, terms and conditions are on file and in effect from time to time with the Commission. The Company shall determine the customer's energy consumption under the selected rate through the use of Net Metering.

Calculation Of Billing For Net Metering Service: Net Metering shall be, for billing purposes, the net consumption as measured at the Company's service meter. However, in the event net metering is negative such that the Eligible Energy Resource's production is greater than the Customer's consumption in any month, the Company will not credit Customer for such negative consumption. The negative consumption shall be considered as energy available to offset consumption in subsequent months. However, in the event that such negative consumption balance remains at the end of a calendar year, Company will pay Customer for such negative consumption balance at the rate that reflects the Company's average hourly incremental cost of electricity supply over the most recent calendar year. Payment shall be made within sixty (60) days of the end of each calendar year, or within sixty (60) days of when the customer terminates its retail service.

Customer may make a one-time election, in writing, to request that the negative consumption be carried forward as a credit from month to month indefinitely until the customer terminates service, at which time no payment shall be made by the Company for any remaining negative consumption supplied by the customer.

Rules And Regulations Service supplied under this rate schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following conditions:

1. Customer will be responsible for installation and maintenance of the Eligible Energy Resource. The customer shall furnish, install, and maintain all wiring and equipment including service masts, end boxes, service switch, meter connections, ground rod and any associated materials for the service entrance. The Company will furnish meters, meter sockets, metering transformers, test blocks and other equipment necessary for measuring the net of the electric energy supplied by Company and the energy produced by the Eligible Energy Resource. Company will work with the customer to determine the appropriate location of its meters and metering equipment for separate Eligible Energy Resource production meters if installed.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 97

Cancels _____ Sheet No. _____

NET METERING SERVICE (CONTINUED) ELECTRIC
--

2. Nothing shall preclude the Company from placing a second meter to measure the output of a solar renewable energy system for the counting of RECs subject to the following conditions:
- a. For approved applications accepted before October 19, 2010 for customer facilities over ten kW, a second meter shall be required to measure the solar renewable energy system output for the counting of RECs.
 - b. For approved applications accepted before October 19, 2010 for PV systems ten kW and smaller, an additional meter may be installed under either of the following circumstances:
 - i. The Company may install an additional production meter on the solar renewable energy system output at its own expense if the customer consents; or
 - ii. The customer may request that the Company install a production meter on the solar renewable energy system output in addition to the revenue meter at the customer's expense.
 - c. For customer systems of any size if the on-site solar system is not owned by the electric consumer, the owner or operator of the on-site solar system shall pay the cost of installing the production meter.
 - d. For all approved applications accepted after June 6, 2011, a production meter shall be required to measure the eligible energy resource system output for the counting of RECs.
3. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.
4. Customer shall be responsible to ensure the Eligible Energy Resource design and installation is in compliance with the Company's Rules and Regulations, Electric Extension Standards and Interconnection Standards for Co-generation and Small Power Production Facilities.
5. Customer shall operate and maintain the system in accordance with industry standards and manufacturer's recommendations to prevent abnormal degradation in the performance of the system.
6. In the event that the customer's Eligible Energy Resource is removed or is inoperable, customer shall notify Company of such and net metering service under this tariff shall no longer be applicable.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 98

Cancels _____ Sheet No. _____

RENEWABLE ENERGY STANDARD ADJUSTMENT ELECTRIC
--

The Charge for electric service calculated under Company's total electric rates shall be increased by 2.00 percent. Said adjustment shall apply to all charges for electric service including base Monthly Rates under the Company's applicable Rate Schedules, Adjustments and Riders. The funds shall be tracked in a segregated account specifically designated for meeting the requirements of the renewable energy standard.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised Sheet No. 99

Cancels Original Sheet No. 99

<p>TRANSMISSION COST ADJUSTMENT (TCA) ELECTRIC</p>

Applicability: All rate schedules for electric service are subject to a Transmission Cost Adjustment (“TCA”) rider to reflect the ongoing capital costs associated with transmission investment that are not being recovered through the Company’s base rates. The TCA amount will be subject to annual changes to be effective on January 1 of each year. The TCA to be applied to each rate schedule is as set forth on Sheet No.101.

T

Definitions: Over/Under Recovery Amount – The Over/Under Recovery Amount is the balance, positive or negative, of TCA revenues received less the Transmission Cost intended to be recovered each year through the rider.

True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the Transmission Cost, calculated based on the projected year-end net transmission plant and transmission CWIP balances, and the Transmission Cost calculated based on the actual year-end net transmission plant and transmission CWIP balances.

Transmission Cost – For the purpose of this tariff, the Transmission Cost is defined as (1) a return, equal to the Company’s weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen month average net transmission plant for the thirteen months immediately preceding the year in which the TCA will be in effect; (2) the plant-related ownership costs associated with such incremental transmission investment, including depreciation, accumulated deferred income taxes, income taxes and pre-funded AFUDC, and (3) a return, equal to the Company’s weighted average cost of capital, on the projected year-end transmission construction work in progress (“CWIP”) balance that is not being recovered through base rates. For purposes of calculating the Transmission Cost to be recovered through the TCA that will go into effect on January 1, 2016, the Company shall calculate the incremental increase in net transmission plant in service from January 1, 2014 through the day prior to the Tariff effective date to be determined as set forth under (1) above.

T
T
T
T

Transmission Cost Adjustment - The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second year of the rider, the True-Up Amount and, beginning with the third year of the rider, the Over/Under Recovery Amount, charged on a dollar per kilowatt-hour basis for all tariff schedules.

Advice Letter No. <p style="text-align: center;">708</p>	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date <p style="text-align: center;">October 30, 2015</p>	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date <p style="text-align: center;">January 1, 2016</p>	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 100Cancels Sheet No.

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
--

Information to be filed
with the Public Utilities
Commission:

Each proposed revision in the TCA will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by the following supporting data and information for each transmission project for which costs are being recovered through this TCA:

1. The accounting identification of the project,
2. The name of the project,
3. A brief description of the project,
4. A summary description of work performed or investment made,
5. The total actual investment for the calendar year and
6. The estimated additional investment for the calendar year.

TCA adjustment with
changes in base rates:

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

Interest calculation
under a true up:

Over collections of rider revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of rider revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same year. Interest is only assessed on the positive balance of rider revenues calculated on projected plant in service and CWIP compared to the calculated rider revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after taxes weighted average cost of capital.

Advice Letter No. 669 Amended	Decision or Authority No. C13-0794	
Signature of Issuing Officer Fred Stoffel	Issue Date August 2, 2013	
Title Director- Regulatory Services-Colorado	Effective Date August 3, 2013	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Fourth Revised Sheet No. 101Cancels Amended Third Revised Sheet No. 101

TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
--

Transmission Cost Adjustment Data

Recovery Period January 1, 2016 – December 31, 2016

A. Projected increase in net transmission plant – December 31, 2015 (Thirteen Month Average)	\$14,933,133	C
B. Projected Construction Work In Progress Balance At December 31, 2015	\$8,335,309	C
C. Weighted Average Cost of Capital	7.59%	C
D. Return on Transmission Plant and Transmission CWIP [(A + B) X C]	\$1,766,075	C
E. True-Up	\$(340,612)	C
F. Required Earnings (D + E)	\$1,425,462	C
G. Income Tax Expense	\$581,096	C
H. Ownership Costs Associated With Incremental Investment	\$283,858	C
I. Adjustment for (Over)/Under Recovery For Recovery Period January 1, 2014 through December 31, 2014	\$101,463	C
J. Interest charge on Over recovery	\$(27,935)	N
K. Revenue Requirement (F + G + H + I)	\$2,363,945	C
L. 2015 Sales Forecast – kWh's (January 1, 2016 to December 31, 2016)	1,867,941,296	C
M. TCA RIDER	\$0.001266 per kWh	I

Advice Letter No. 708	Decision or Authority No.	
Signature of Issuing Officer /s/Fredric C. Stoffel	Issue Date October 30, 2015	
Title Director, Regulatory Affairs Black Hills Corporation	Effective Date January 1, 2016	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 102Cancels First Revised Sheet No. 102

BLACK HILLS ENERGY ASSISTANCE PROGRAM (BHEAP) ELECTRIC

BHEAP Funding Fee, effective to all retail customers

Phase III Funding Cycle: August 1, 2014 through July 31, 2015

The Phase III Funding cycle BHEAP Funding Fees will be a flat monthly charge as set forth below for the listed Rate Schedules. This charge will be after all riders have been calculated.

Rate Schedule	Monthly Fixed Fee
Residential Service	\$0.28
Small General Service	\$0.90
Large General Service	\$23.50
Street/PAL Lighting	\$0.39
Irrigation Service	\$0.90

The Lg. Power Rate Schedule's BHEAP fees will be calculated monthly at the rate of \$0.00045/kWh of usage. This fee will not be subject to any riders.

The Company has found no offsets (attributable to BHEAP) to cost recovery for Phase III, pursuant to Commission Rule 4 CCR 723-3-3412(e) (IV). Notably, in the year ending March 31, 2014, the Company experienced a high cancellation rate among program participants: 36% of participants were cancelled from the program for non-payment. However, the Company will continue to review the program for future offsets such as: decreases in utility operating costs; decreases in the return requirement on cash working capital for carrying arrearages; decreases in the cost of credit and collection activities for dealing with low-income participants; and/or, decreases in uncollectible account costs for the program participants.

Advice Letter No. 683	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date June 30, 2014	
Title Director- Regulatory Services-Colorado	Effective Date August 1, 2014	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 103

Cancels Sheet No. _____

CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT ELECTRIC

Applicability: All rate schedules for electric service are subject to a CACJA Adjustment rider for the recovery of ongoing capital costs related to the construction work in progress of an LM6000 electric generating plant approved by Commission Decision No. C14-0007, Docket No. 13A-0446E (consolidated into Docket No. 13A-0445E), in accordance with House Bill 10-1365, the CACJA. § 40-3.2-207(3).

The CACJA Adjustment rate will be subject to semi-annual changes to be effective on January 1 and July 1 of each year. The CACJA Adjustment rate is to be applied to each rate schedule as set forth on Sheet No. 105. The CACJA rider tariff shall terminate, except for the true-up amount, with the in-service date of the LM6000 plant. Any Over/Under Recovery Amount or True-up Amount remaining as of the in-service date of the LM6000 plant will be collected / (remitted) over the six months beginning July 1, 2017.

Definitions: LM6000 Capital-Related Cost – For the purpose of this tariff, the LM6000 Capital-Related Cost is defined as a return, equal to the Company’s most recent Commission approved weighted average cost of capital underlying its then-effective base rates, on the average projected monthly construction work in progress (“CWIP”) balance during the rider recovery period, adjusted to include associated income tax expenses.

CACJA Adjustment - The CACJA Adjustment is equal to the forecasted LM6000 Capital-Related Cost, plus, beginning with the second semi-annual recovery period under the rider, the Over/Under Recovery Amount, and, beginning with the third semi-annual recovery period under the rider, the True-Up Amount, charged on a dollar per kilowatt-hour or kilowatt basis depending on tariff schedules.

Customer Class Allocator - The customer class allocator provides for an assignment of the semi-annual CACJA Adjustment amount to the customer classes based on capacity. The demand allocator percentages by customer class shall be those approved by the Commission in Decision No. C13-0794 in Docket No. 12AL-1052E.

Over/Under Recovery Amount – The Over/Under Recovery Amount is the difference, positive or negative, between the CACJA Adjustment rider revenues received and the CACJA Adjustment amount intended to be recovered. The Over/Under Recovery Amount shall be determined on customer class basis.

True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the LM6000 Capital-Related Cost, calculated based on the projected average CWIP balance for the applicable semi-annual recovery period, and the LM6000 Capital-Related Cost calculated based on the actual CWIP balances for the same semi-annual recovery period. The True-Up Amount shall be determined on customer class basis.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Original Sheet No. 104Cancels Sheet No.

CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT (CONTINUED) ELECTRIC

Information to be
filed with the Public
Utilities
Commission:

Each proposed revision in the CACJA Adjustment will be accomplished by filing an advice letter on not less than sixty days' notice to take effect on the next January 1 or July 1. Such advice letter will be accompanied by the following supporting data and information for the LM6000 project for which costs are being recovered through this CACJA:

1. The accounting identification of the project,
2. The name of the project,
3. A summary description of work performed or investment made,
4. The total actual expenditures to date,
5. The forecasted expenditures for the upcoming recovery period, and
6. The forecasted kWh or kW by customer class for recovery period.

Carrying costs
calculation under a
true up:

A True-Up Amount that reflects an over recovery resulting from over projections of the LM6000 Capital-Related Cost for the applicable semi-annual recovery period shall be assessed carrying costs. Carrying costs shall be calculated at the after-tax weighted average cost of capital.

CACJA
Adjustment Rate:

The CACJA rate shall be determined by allocating the CACJA Adjustment amount by the Customer Class Allocator and adding the applicable Over/Under Recovery Amount and applicable True-Up Amount, including any applicable carrying costs for such customer class. The CACJA Adjustment amount for each customer class shall be divided by the forecasted kWh or kW billing determinants by customer class for the timeframe the CACJA is being calculated. The CACJA Adjustment rate shall be rounded by the nearest \$0.00001 per kWh and \$0.01 per kW.

Advice Letter No. 692	Decision or Authority No. C14-1504	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date December 29, 2014	
Title Director, Regulatory Services-Colorado	Effective Date January 1, 2015	

N

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 105

Cancels First Revised Sheet No. 105

**CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT (CONTINUED)
ELECTRIC**

Clean Air-Clean Jobs Act Adjustment Data

Recovery Period January 1, 2016 – June 30, 2016

C

	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	
<u>Customer Class</u>	Demand Allocator	LM6000 Capital-Related Cost (Total x Col. A)	Over/Under Recovery Amount and True-Up Amount	Net CACJA Adjustment Amount (Col. B + Col. C)	Forecasted Billing Determinants	CACJA Adjustment Rate per Determinant (Col. D ÷ Col. E)	
Energy Only Srv	36.03%	\$ 818,021	\$ 4,098	\$ 822,119	293,892,168kWh	\$0.00280 /kWh	I
Small General Srv	13.72%	311,497	275	311,773	90,977,409kWh	\$0.00343 /kWh	I
Large General Srv	33.09%	751,272	(6,003)	745,268	702,581 kW	\$1.06 /kW	I
Large Power Srv	17.16%	389,599	(2,794)	386,805	574,563kW	\$0.67 /kW	I
Total Company	100.00%	\$ 2,270,389	\$ (4,424)	\$ 2,265,965			I

Advice Letter No. 709	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date October 30, 2015	
Title Director, Regulatory Affairs	Effective Date January 1, 2016	